

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30 025-26704</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name J. W. Sherrell
2. Name of Operator Doyle Hartman	8. Well No. 10
3. Address of Operator P. O. Box 10426, Midland, TEXas 79702	9. Pool name or Wildcat Jalmat (Tansil-Yates-7R)
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2000</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3236 GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-30-89 RU Clark Well Service. Pulled 98 jts 2-3/8" 4.7 #/ft tbg. Last 4 jts badly eroded due to corrosive water. Tbg parted. Based on previous operator's records, indicate 2 jts of 2-3/8" tbg still in hole. Remove Cameron wellhead assembly. Install Larkin 5-1/2 x 2-7/8 type MR tbghead.
- 10-31-89 RU Foam Air. RIH w/4-3/4" cut-rite shoe, 2 jts 4-1/2 wash pipe, 93 jts 2-3/8" tbg. Tag fill (iron sulfide) at 2891' RKB. Clean out well to 3029' G.L. Estimate top of fish at 2978' G.L. Pull tbg and wash pipe. Did not recover fish.
- 11-1-89 RIH w/overshot, washpipe, collars and tbg. Recovered 2' of corroded tbg. Top of fish estimated at 3012' RKB.
- 11-2-89 RIH w/2-3/8" talleyed tbg + SN + MA. Found top of fish at 3043' RKB. Raise tbg and spot 1500 gals 15% NEFE over reported perforations from 2786' - 2870'. Pulled tbg to 1370' RKB. Displaced acid w/1500 gals 2% KCL water at rate of 10 GPM. Lowered tbg to 3037' RKB. Swabbed well to tank.

CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 11-21-89

TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 27 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Continued

- 11-3-89 POOH w/ tbg recover standing valve. RIH w/97 jts 2-3/8" tbg + SN + MA. Landed tbg at 2998' RKB. Run 3/4" API Class C rod string and 1-1/4" x 12' x 2" THD pump. Set American Model C80D-119-64 pumping unit and 15 HP electric motor. Begin well pumping at 4:00 PM MST. RD Clark Well Service.
- 11-4-89 - Well tested at rate of 159 - 210 MCFPD with 103 to 50 bbls of water per day.
11-7-89
- 11-8-89 RU Clark Well Service. POOH w/97 jts 2-3/8" tbg + SN + MA. RIH w/Halliburton type BV retrievable bridge plug and set same at 2885' RKB isolating lower perforations. Pull bottom of tbg to 2882' RKB w/94 jts 2-3/8" tbg in hole. Run 3/4" API Class C rod string and 1-1/4" x 12' x 2" BHD pump. RD Clark Well Service.
- 11-9-89 - Well tested at rate of 116 MCFPD with 10 - 7 bbls of water per day. Note it
11-13-89 appears water from offset Langlie Mattix unit injector wells may have migrated into the lower Jalmat dry gas interval. Evaluating workover results.