

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5-NMOCD-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND1-JDM, ENGR.
1-BW, PROD. CLK
1-BB, OFC TECH
1-FILE5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J. W. Sherrell

9. Well No.

10

10. Field and Pool, or Wildcat

Jalmat Gas

11. County

Lea

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

13. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Getty Oil Company

3. Address of Operator

P. O. Box 730, Hobbs, NM 88240

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2000 FEET FROMTHE West LINE OF SEC. 6 TWP. 25-S RGE. 37-E

15. Date Spudded

3-9-80

16. Date T.D. Reached

3-13-80

17. Date Compl. (Ready to Prod.)

3-21-80

18. Elevations (DF, RKB, RT, GR, etc.)

3236' GL

20. Total Depth

3170'

21. Plug Back T.D.

3119'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

0-3170'

Cable Tools

-

24. Producing Intervals, of this completion - Top, Bottom, Name

2786-2979'

Yates

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dresser Atlas: Dual Laterolog, Microlaterolog, Caliper, Spectrolog, and Vertilog. McCullough: Cement Bond, GR, & Collar Log

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	498	12 1/4	400 sxs	60 sxs circ.
5 1/2	15.5	3170	7 7/8	800 sxs	200 sxs circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2760	-

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2786, 97, 99, 2801, 20, 21, 23, 24, 35, 36, 50, 52, 55, 58, 60, 62, 67, 99, 2907, 09, 11, 15, 28, 30, 32, 68, & 2979' = 27 (.51") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2786-2979	3500 gals. 7 1/2% HCL plus 45 ball sealers.
20,000 gals. 2% gel KCL, 20,000 gals. CO ₂ , 45,000	
20-40 sand, 10,000# 10-20 sand, and 26 ball	

33. PRODUCTION

sealers

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-21-80	Flowing	SI
Date of Test	Hours Tested	Choke Size
3/21/80	10	32/64
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
	0	817
Water - Bbl.	Gas - Oil Ratio	
7	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
140#	140#	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
	1961	17
Oil Gravity - API (Corr.)		
-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Superintendent

DATE

6/20/80