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U.S.G.S.	
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-OCD, HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-JDM, ENGR.

1-BH, FIELD CLK
1-BB, OFC TECH
1-FILE

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE ON A WELL OR TO BE DONE ON A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101, FOR SUCH OPERATIONS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Getty Oil Company

Address of Operator

P. O. Box 730, Hobbs, NM 88240

Location of Well

UNIT LETTER C 669 660 FEET FROM THE North LINE AND 2000 FEET FROM

THE West LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

7. Unit Agreement Name

6. Form of Lease Name

J. W. Sherrell

9. Well No.

10

10. Field and Pool, or Valued

Jalmar (Gas)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Progress Report ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/19/80 Moved in and rigged up unit. McCullough perforated 5 1/2" csg., 1 spf, .51" holes at 2786, 97, 99, 2801, 20, 21, 23, 24, 35, 36, 50, 52, 55, 58, 60, 62, 67, 99, 2907, 09, 11, 15, 28, 30, 32, 68, & 2979' = 27 holes. Also ran cement bond log and PFC 3115-450'. Ran tbq. and pkr. to 2981'.

3/20 Spotted 250 gals. 15% acid. Raised and set pkr. at 2703'. Dresser Titan treated 5 1/2" perfs. at 2786-2979' with total 3500 gals. acid and 45 ball sealers. Broke at 1400#. Maximum treating pressure 2200#, minimum 1100#, ISIP 200#, rate 4 1/2 BPM. 1 min. vacuum. Pulled tbq. and pkr. Ran 91 jts. (2750') 2 3/8" tbq. open ended and set at 2760'. Treated above perfs. with 20,000 gals. gel water 2% KCl, 90 tons CO₂, 45,000# 20-40 sand, 10,000# 10-20 sand - 2 stages and 26 ball sealers. Maximum pressure 1400#, minimum 600#, rate 16 BPM, ISIP 500#, and 15 min. SIP 150#. Total load 735 bbls. Swabbed 1 run - fluid level at 700'. Flowed 14 hrs. 3/4" choke, 200,000 CFG, 57 BLW, TP-75#, and CP-75#.

3/21 Flowed 10 hrs. 32/64" choke, 110#, 817 MCF, 7 BW, and 675 BLW to recover. Shut in. Waiting on El Paso Natural Gas Company's pipeline connection. 14 hr. SITP 175#.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE 4/25/80

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE