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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND

1-JDM, ENGR.  
1-BH, FLD CLK  
1-BB, OFC TECH  
1-FILE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

50. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO BUYER TO OPEN OR CLOSE A DIFFERENT RESERVOIR.  
USE THIS LOCATION FOR REPORT ON PRODUCE, CLOSURE, FOR OTHER PURPOSES.

OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator

Getty Oil Company

Address of Operator

P. O. Box 730, Hobbs, NM 38240

Location of Well

UNIT LETTER C 669660 FEET FROM THE North LINE AND 2000 FEET FROM

THE West LINE, SECTION 6 TOWNSHIP 25-S RANGE 37-E NEPIL.

15. Elevation (Show whether DF, KT, GR, etc.)

7. Unit Agreement Date

8. Name of Lease Holder

J. W. Sherrell

9. Well No.

10

10. Field and Pool, or Wildcat

Jalmat (Gas)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☒

CASING TEST AND CEMENT JOG ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-80 Drilled 12 1/4" hole to 528'. Ran 12 jts. 8 5/8" OD ST&C csg. and set at 498'. Howco cemented with 200 sxs Lite with 1/4# floclol and 2% CaCl/sx; tailed in with 200 sxs Class "C" cement with 1/4# floclol and 2% CaCl. Total cement-400 sxs. Circulated 60 sxs. Tested csg. to 1000# for 30 min. OK.

3-15-80 Ran 76 jts. (3178') 5 1/2" 15.5# K-55 csg. and set at 3170' with float collar at 3125'. Halliburton cemented with 600 sxs Halliburton Lite with 18% salt, 1/4#/sx floclol, and 2% CaCl and 200 sxs Class "C" cement with 18% salt and 2% CaCl. Total cement-800 sxs. Circulated 200 sxs. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett

TITLE Area Superintendent

DATE 3-17-80

APPROVED BY Dale R. Crockett

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY