

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-HOBBS 1-JDM, ENGR.
1-R. J. STARRAK-TULSA 1-FILE
1-A. B. CARY-MIDLAND

30-025-26704
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name J. W. Sherrell
3. Address of Operator P. O. Box 730, Hobbs, NM 88240		9. Well No. 10
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2000 FEET FROM THE West LINE OF SEC. 6 TWP. 25S RGE. 37E NMPM		10. Field and Pool, or Wildcat Jalmat (Gas)
19. Proposed Depth 3100		19A. Formation Yates
20. Rotary or C.T. Rotary		21. Elevation (Show whether DE, KI, etc.) 3236 G.L.
21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor To be assigned
22. Approx. Date Work will start Immediately		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	300	Surface
7 7/8	5 1/2	15.5	3100	800	Surface

The proposed well will be drilled from surface to TD of 3100' with rotary tools. The pump and plug process will be used in cementing all strings of casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Yates formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 2-19-80
(Dale R. Crockett)
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 25 1980

CONDITIONS OF APPROVAL, IF ANY:

Prior to producing this well, permission must be obtained for the non-standard proration unit.

RECEIVED

FEB 22 '80

OIL CONSERVATION DIV.