

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other Instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Tom Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 33, T25S, R37E,

NMPM

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Alpha Twenty-One Production Company

3. ADDRESS OF OPERATOR

2100 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.  
At surface330' FWL & 330' FNL, Section 33, T-25-S, R-37-E,  
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3004 G.L. (3014 RKB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Casing & Cementing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was spudded 3-21-80

Drilled 15' hole and set 30' of 12-3/4" - 30 Lb. Grade B Conductor Pipe and cemented with Redimix to surface.

Drilled 12 1/2" hole and set 453' of 8-5/8" 28 Lb. Grade B Surface Casing and cemented with 300 sx Class C 2% Cacl. Circulated 60 sx (work accomplished 3-23-80).

Drilled 7-7/8" hole &amp; set 3330' of 5 1/2" 17 Lb. J-55 Production Casing as follows:

Guide Shoe	.50
1 Jt. 5 1/2" Casing	42.25
Float Collar	1.15
78 Jts. 5 1/2"	3,286.10
	3,330.00

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U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICOCemented with 275 sx Class C 3% Econolite 1/4 Lb. Flocele, and  
250 sx 50-50 Poz 9 Lb. Cacl 1/4 Lb. Flocele.  
Circulate 60 sx. (Work accomplished 3-29-80)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Tommy Phipps*  
Tommy Phipps

TITLE Executive Vice President

DATE

4-7-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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OIL CONSERVATION DIV.