IX. Blowoit Preventer System:

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hole. Before drilling out from under the surface pipe, the well will be equipred with a 3000-psi 10-inch series 900 double-ram hydraulic preventer. The blowout preventer shall be used through the running of the production string. Attached is a diagram of the required BOP system. Hazard-us Zones: None anticipated. Duration of Operations: The total elapsed time required for drilling and completing the subject well is expected to be thirty (30) days.	A 10 3/4 2000-psi rotating head will be used while drinning the surface
preventer. The blowout preventer shall be used through the running of the production string. 	hole. Before drilling out from under the surface pipe, the well will be
the production string. Attached is a diagram of the required BOP system. Attached is a diagram of the required BOP system. Hazardous Zones: None anticipated. Duration of Operations: The total elapsed time required for drilling and completing the subject	equipped with a 3000-psi 10-inch series 900 double-ram hydraulic
Attached is a diagram of the required BOP system.	preventer. The blowout preventer shall be used through the running of
Attached is a diagram of the required BOP system.	the production string.
Hazardous Zones: None anticipated. 	
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None anticipated.	
None anticipated.	
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Duration of Operations: The total elapsed time required for drilling and completing the subject	Hazardous Zones:
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