

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions reverse
side)
RECEIVED

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

LC-032579 -F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

CARLSON
AREA

ROE
TERS

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.

915-686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FWL

Unit E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson-Harrison Fed. Com.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Jalmat, Tansill, Yates, 7 R

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T25S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3028' GR.

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Pressure test csg to TA well

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cmt retainer above top perf. (2869'). Tested csg for 20 minutes--pressure started at 560 psi and ended at 520 psi. Released pressure. Circulated corrosion inhibitor in 2% KCl water base fluid into wellbore. Repaired wellhead valves as required. Shut well in. A copy of the pressure chart is attached. Meridian proposes to leave this well on temporary abandoned status until it can be properly evaluated for further production potential. We request T.A. approval.
NOTE: Mr. Andy Cortez, BLM-Hobbs, witnessed this test on 6/28/90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Bradshaw

TITLE

Sr. Staff Env./Reg. Spec.

DATE

28 September 90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

10-12-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

