

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator
Alpha Twenty-One Production Company

Address
2100 First National Bank Building, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Paso Beverly Federal	Well No. 1	Pool Name, Including Formation Jalmat (Gas)	Kind of Lease State, Federal or Fee Federal	Lease No. LC 032579(f)
Location Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>25 South</u> Range <u>37 East</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Yes 5-9-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-7-80	Date Compl. Ready to Prod. 5-7-80	Total Depth 3,300	P.B.T.D. 3,256					
Elevations (DF, RKB, RT, GR, etc.) 3028 G.L. (3038 RKB)	Name of Producing Formation Yates <u>upper 7R</u>	Top Oil/Gas Pay 2,869	Tubing Depth 2,910					
Perforations 2869, 2876, 2882, 2891, 2902, 2907, 2911, 2919, 2949, 2955, 2961, 2968, 2982, 2996, 3002, 3006, & 3016 (.50" Dia.)			Depth Casing Shoe 3,300					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	12-3/4"	30'	Redimix to surface					
12-1/4"	8-5/8"	453'	300 sx. Cl.C 2% Cacl. Circula					
7-7/8"	5-1/2"	3300'	300 sx. Econolite 300 sx. sx. Cl.C Poz - Circulate					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 210	Length of Test 24 Hrs.	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 80	Casing Pressure (Shut-in) 110	Choke Size 48/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tommy Phlips (Signature)
Executive Vice President
(Title)
May 13, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 13 1980, 19
BY John W. Puryear
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL NAME & NUMBER El Paso Beverly Federal #1

LOCATION Sec. 27, T-25-S, R-37-E, Lea County, New Mexico
(Give Unit, Section, Township and Range)

OPERATOR Alpha Twenty One Production Co., 2100 First National Bank Bldg., Midland, Texas 79701

DRILLING CONTRACTOR Kenai Drilling of Texas, Inc., P. O. Box 6725, Odessa, Texas 79762

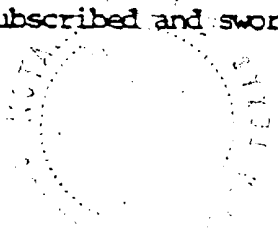
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 455</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2 954</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 1,457</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 2,000</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/4 2,500</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/4 2,992</u>	<u> </u>	<u> </u>	<u> </u>
<u>1-1/2 3,300</u>	<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor Kenai Drilling of Texas, Inc.

By *R. A. Smith*
R. A. Smith, Drilling Engineer

Subscribed and sworn to before me this 24th day of April, 19 80



Barbara J. LaGrone
Notary Public Barbara J. LaGrone

My Commission Expires 8-22-81

Ector County Texas