".M. Oil CONS. COMMISSION HOBBS, NEW MEXICO 88240

..O. BOX 1980

Form 3160-5 (December 1989)

UNITED STATES **DEPARTMENT OF THE INTERIOR**

r	JKM A	PPRL	ari),
Budget	Burcau	No.	1004	-0135
Expire	s: Septe	mber	30,	1990

BUREAU OF	Papires: September 30, 1990			
		5. Lease Designation and Serial No.		
SUNDRY NOTICE	LC 054667 6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to	. I monail. Amorice of Tripe Name			
US9 "APPLICATION F	OR PERMIT—" for such proposals			
SUDA	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
	To the CA, Agreement Designation			
i. Type of Well				
Oil Can Other TA d	8. Well Name and No.			
2. Name of Operator	·			
Lanexco, Inc.	El Paso Tom Federal #2 9. API Well No.			
3. Address and Telephone No.	30-025-26725			
P.O. Box 1206 Jal, NM	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey	Langlie Mattix SROGB			
330' FWL & 1650' FNL		11. County or Parish, State		
S33, T25S, R37E				
		Lea County, NM		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO			
TYPE OF SUBMISSION	TO THE HATORE OF NOTICE, REPO	HI, OR OTHER DATA		
	TYPE OF ACTION			
Notice of Intent	Abundonment			
	Recompletion	Change of Plans		
Subsequent Report		New Construction		
•	Plugging Back	Non-Routine Fracturing		
Final Ahandenment Notice	Casing Repair	Water Shut-Off		
	Altering Casing	Conversion to Injection		
	(Nute: Report results of	of multiple completion on Well Completion or		
J. Describe Proposed or Completed Operations (Clearly state of	Leasthan January Landing Report in	nd Log form)		
give subsurface locations and measured and true vertic	Recompletion Report a pertinent details, and give pertinent dates, including estimated date of starting at depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,		
The above referenced well	1 220 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	_		
The above referenced well was temporarily abandoned because of continuing				
down hole mechanical problems caused by corrosion. The costs of pulling				
units and replacing rods and tubing was far beyond the income. It was decided to TA this well and either wait for prices to reach a point where				
it is fossible to seement	and either wait for prices to r	each a point where		
it is leasible to operat	e, or possibly convert to a sal	t water disposal.		
Lanexco, Inc. request pe	rmission to continue the TA'd e	tetue by cottine -		
Lanexco, Inc. request permission to continue the TA'd ststus by setting a CIBP at 3000 ft., then load the casing and pressure test to 500 PSI for				
30 minutes.	and pressure tes	r to 300 L21 TOL		
This work will be done a	s soon as possible upon BLM app	roval.		
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		- Alleranderson		
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		āa 👱		
I hereby certify that the foregoing is true and gorrect				
may Mily To The I	Production Constituted	2 40 01		
Character Parks	Production Superintende	nt 3-18-94		
(This space for Federal or State office use)	1484			
Approved by (ORIG. SGD.) JOE G. LARA PETROLEUM ENGINEER				
Conditions of approval. If any: test to be conducted within 90 days.				
700E	conducted within 90 days	S		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.