

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

58334

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Lanexco, Inc.		Well API No. 30-025-26725
Address P.O. Box 1206 Jal, NM 88252		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☐ Other (Please explain) ☐ Recompletion ☐ Oil ☐ Dry Gas ☒ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Paso Tom Federal	Well No. 2	Pool Name, including Formation Langlie Mattix SRQGB	Kind of Lease State, Federal or Fee	Lease No. Lc-054667
Location Unit Letter E : 330 Feet From The W Line and 1650 Feet From The N Line Section 33 Township 25S Range 37E NMPM. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142 Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main St. Fort Worth, TX 76102
If well produces oil or liquids, give location of tanks. Unit E Sec. 33 Twp. 25S Rgn. 37E	Is gas actually connected? Yes When? 8-13-80

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA **SID RICHARDSON CARBON & GASOLINE CO. - EN. 3/1/93**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performances						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Copeland
Signature
Mike Copeland Production Supt.
Printed Name
Title
505-395-3056
Telephone No.
Date **11-4-91**

OIL CONSERVATION DIVISION	
NOV 07 1991	
Date Approved	
By	Orig. Signed by Paul Kautz Geologist
Title	
FOR RECORD ONLY	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 28 1993

OCD HOBBS OFFICE