

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME	
ADDRESS	
CITY	
STATE	
ZIP	
DATE	
BY	
FOR	
OFFICE	
TRANSPORTER	
WELL	
LEASE	
OPERATION OFFICE	

Alpha Twenty-One Production Company

100 First National Bank Bldg., Midland, TX 79701

Person(s) for filing (Check proper box)

Well	☐	Change in Transporter oil	☐
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
El Paso Tom Federal	2	Langlie Mattix-Seven Rivers Queen Grayburg	State, Federal or Fee Federal	LC-054667

Initial Letter E : 330 Feet From The West Line and 1650 Feet From The North

Line of Section 33 Township 25S Range 37E NMPM, Lea County

IGNITION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Getty Trading and Transportation Company	P.O. Box 1142, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
Does it produce oil or liquids, Unit Sec. Twp. Rge.	Is gas actually connected? When
Location of tanks, E 33 25S 37E	Yes 8-13-80

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Conditions (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Conditions			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Flow of Test	Tubing Pressure	Casing Pressure
Flow Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

WELL

Flow Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flow Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Act have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Eddie Seay
(Signature)

Inspector
(Title)

1-1-83
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 31 1983, 19

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and uncompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.