

IX. Blowout Preventer System:

A 10 3/4 2000-psi rotating head will be used while drilling the surface hole.
Before drilling out from under the surface pipe, the well will be equipped
with a 3000-psi 10-inch series 900 double-ram hydraulic preventer. The
blowout preventer shall be used through the running of the production string.

Attached is a diagram of the required BOP system.

X. Hazardous Zones:

None anticipated.

XI. Duration of Operations:

The total elapsed time required for drilling and completing the subject well
is expected to be thirty days.