

- F. Culverts: None required.
- G. Cuts and Fills: None required.
- H. Cattleguards: None required.

3. LOCATION OF EXISTING WELLS:

All existing wells within a one-mile radius of the proposed drill site are shown on Exhibit "B".

4. LOCATION OF EXISTING AND PROPOSED PRODUCTION FACILITIES:

- A. Existing Facilities: There are currently no existing production facilities located on the subject lease which are associated with the Langlie Mattix Pool except for an abandoned tank battery located approximately 300 feet north of the proposed location.
- B. Proposed Facilities: Since it is anticipated that the proposed well will be completed as a dry gas well, no surface facilities will be required other than a line tying the well into El Paso's existing gas gathering system. El Paso will file for the permit for the required new gas gathering line. However, in the event that surface production facilities are required, they will be constructed on the proposed drill site.

5. LOCATION AND TYPE OF WATER SUPPLY:

Water for drilling the proposed well will be purchased from a commercial trucking company which has not as yet been chosen. It will be trucked to the location over the route described in Item 1. above.

6. SOURCE OF CONSTRUCTION MATERIALS:

Caliche for surfacing the road and well pad will be obtained from an existing pit located in the SE/4 SE/4 Section 20, T-25-S, R-37-E. The pit is on land owned by Nadine Turner. Location of the pit is shown in Exhibit "A".

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill Cuttings: Drill cuttings will be disposed of in drilling pits.
- B. Drilling Fluids: Drilling fluids will be allowed to evaporate in drilling pits until the pits are dry. While the drilling pits are in the evaporation stage, they will be adequately fenced so as not to be a hazard to people or livestock.