

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Bell Lake 11 Federal #1

9. API Well No.  
30-025-26729

10. Field and Pool, or Exploratory Area  
Vaca Draw Wolfcamp

11. County or Parish, State  
Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Hallwood Petroleum, Inc.

3. Address and Telephone No.  
P.O. Box 378111, Denver, CO 80237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit B 660' FNL & 1980' FEL  
Section 11, T25S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Hallwood plans are to reperforate the Atoka Zone (13,684-693') and install coil tubing. Based on calculations, production variations and the oil production curve for this well, Hallwood believes this well is a classic case of "loading up" and plans the installation of 1 1/2" coiled tubing to improve the Production and profitability.

Please see attached for procedures.

RECEIVED  
MAR 8 10 57 AM '96  
CARLSBAD  
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw

Title Production Technician

Date 3-6-96

(This space for Federal or State office use)  
Orig. Signed by Shannon J. Shaw

Approved by \_\_\_\_\_

Title PETROLEUM ENGINEER

Date 4/9/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**BELL LAKE 11 FEDERAL #1**

Procedure

- 1) MIRU Wireline. RIH w/a gauge ring on sinker bars to 13,700'. May want to consider cutting paraffin in the top 3000' if there is any indication of it.
- 2) RIH w/thru-tubing guns and reperforate the Atoka at 13,684-13,693' with maximum premium charges, 4 spf at 90 or 120-degree phasing (if possible). Correlate to the Welex-Micro-Seismogram Log-Cased Hole Log run on 7/15/80. Because of the well depth, run a Gamma Ray Strip to insure "on-depth".

NOTE: Per Baker book, 2 7/8" tubing with 6.48#/ft plain end weight & 7.9#/ft nominal weight, Hydril PH-6 has a 2.265" ID.

- 3) Flow well, put on compression for 15-24 hours to clean up.
- 4) MIRU Cudd Unit and RIH with pump out plug and 1 1/2" coiled tubing.
- 5) Land tubing at or near top perf, flange up new hanger.
- 6) Jet well with Nitrogen.
- 7) RD Cudd and produce well.
- 9) Report daily production for 7-14 days.