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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

STRICE II). Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>STRICT III</u> XV Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTA	NOPURI	OIL.	AND NAT	UNAL GA						
MALLIOOD DETROLEUM ING							Well API No.				
HALLWOOD PETROLEUM, IN		30-025-26729									
P. O. Box 378111, Denv	/er, CO 8	30237									
eason(s) for Filing (Check proper box)		_	_	Other	(Please expla	iin)					
:w Well	Change in	Transporter of Dry Gas	[: 		nsporter						
(- 1	nghead Gas	•		cha	nge effe	ecti	ve 1/	1/91			
hange of operator give name								· · · · · · · · · · · · · · · · · · ·			
l address of previous operator											
DESCRIPTION OF WELL AND LEASE Take Name Well No. Pool Name, Including					Formation Kind (of Lease No.			
BELL LAKE 11 FEDERAL 1 Vaca Draw							State Federal or Fee		NM19859		
cation	· · · · · · · · · · · · · · · · · · ·	<u> </u>									
Unit LetterB ::	1980	Feet From Ti	ne <u>E</u>	ast Line	and660	J	Feet	From The	North	Line	
Section 11 Township	25S	Range	33	E NN	IPM.	Lea				County	
Section 1.1 Township		Range		,1'\dv	11 141,		.,				
i. DESIGNATION OF TRANSPOR			ATUF	AL GAS	· · · · · · · · · · · · · · · · · · ·						
					Address (Give address to which approved copy of this form is to be sent) P.O.Box 1188, Houston, TX 77251-1188						
ENRON Oil Trading & Transpame of Authorized Transporter of Casinghead C		or Dry Gas	<u> </u>					opy of this form		nt)	
RANSWESTERN PIPELINE COMPANY				P.O.Box 2521, Houston,							
well produces oil or liquids, Unit	•	Twp.	- 1	Is gas actually	connected?	ļ	When 7		/00		
re location of tanks. B this production is commingled with that from an	1 11	1	3E	Yes				1/23	182		
'. COMPLETION DATA	ny outer rease of	jakor, give con	an a	ng order name	~1.		- 				
D	Oil Well	Gas W	/ell	New Well	Workover	Do	epen	Plug Back Sa	ame Res'v	Diff Res'v	
Designate Type of Completion - (X)	Compl. Ready to	Dryd		Total Depth		<u> </u>		P.B.T.D.			
ate Spaidded Date	Compi. Ready is	5 1 10aL	į					1.0.1.0.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
									Depth Casing Shoe		
eriorations								Depair Casing !	51. 00		
	TUBING	CASING	AND	CEMENTI	NG RECOR	W.					
HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
											
. TEST DATA AND REQUEST FO	OR ALLOW	ABLE					£ 41 to	ما ما ما العالم	r 6.11.24 ha	ure)	
IL WELL (Test must be after recover tale First New Oil Run To Tank Date	y of total volume of Test	of load oil ar	nd must	Producing M	ethod (Flow, p	nowanie nome. R	as lift, e	ic.)	<u> </u>		
bie Firm New Oil Ruit 10 12th	OLICA				,,	, . 0					
ength of Test. Tubi	Tubing Pressure			Casing Pressure				Choke Size			
				Water - Bbis.				Gas- MCF			
ciual Prod. During Test Oil -	Oil - Bbls.			Affici - Doir							
CACAUCI I				J							
AS WELL THE Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
								Choke Size			
esting Method (pitot, back pr.) Tub	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)							
W ODER A TOP CERTIFICATI	E OF COM	DLIANC		-							
/I. OPERATOR CERTIFICATI I hereby certify that the rules and regulations			L	11				ATION [
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
1 / 1				Dat	e Approv	ed -		Service of the servic	1- 1011		
XIII, S Becker	100)		11							
Clomature		a Tock	70-7-12-12	∥ By_			!				
Holly S. Richardson, Sr	. ops. En	g. recn. Tüle		Title	e						
4/2/1991	(303)	850-6322	<u> </u>								
Date A property to property of the property o	7.	периопе №.		tion, I at one,					15 14 N. V. V. V. 184	Byth of the order of the Mark	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Compare Form C-104 must be filed for each pool in multiply completed wells.