Submit 5 Comes Appropriate District Office <u>DISTRICT J</u> P.O. Isox 1980, Hobbs, NM 88240

DISTRICT II P.O. Lawer DD, Anenia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 kevined 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 87410 -----

REQUEST FOR ALLOWABLE AND AUTHORIZATION	
TO TRANSPORT OIL AND NATURAL GAS	

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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