

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL CONS. COMMISSION
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM 19859	
2. NAME OF OPERATOR HNG OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		8. FARM OR LEASE NAME Bell Lake 11 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		9. WELL NO. 1	
14. PERMIT NO. 1980' FEL + 660' FNL Sec.11		10. FIELD AND POOL, OR WILDCAT Wildcat Vaca Draw Wolfcamp	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3408' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.11, T25S, R33E	
		12. COUNTY OR PARISH Lea	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐ PB from Morrow

SUBSEQUENT REPORT OF: 1/11/82

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-11-82 - Squeezed Morrow perfs 14,883-14,977 w/100 sx C1H w/ 1% Halad 22A mixed at 16.2 ppg.

1-12-82 - Tested squeeze to 8000 psi. OK.

Will perforate Wolfcamp 13,677' to 13,694'

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Seldon
Betty Seldon

TITLE Regulatory Analyst

DATE 1/13/82

(This space for Federal or State office use)

APPROVED BY GEOLOGICAL SURVEY
CONDITIONS OF APPROVAL

TITLE

DATE