

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |             |
|------------------------|-------------|
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| SANTA FE               |             |
| FILE                   |             |
| U.S.O.S.               |             |
| LAND OFFICE            |             |
| TRANSPORTER            | OIL         |
|                        | NATURAL GAS |
| OPERATOR               |             |
| PROMOTION OFFICE       |             |
| Operator               |             |

HNG OIL COMPANY

Address

P. O. Box 2267

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

|                      |          |                                |                               |           |
|----------------------|----------|--------------------------------|-------------------------------|-----------|
| Lease Name           | Well No. | Pool Name, Including Formation | Kind of Lease                 | Lease No. |
| Bell Lake 11 Federal | 1        | Vaca Draw Wolfcamp             | State, Federal or Fee Federal | NM19859   |

Location

Unit Letter B : 1980 Feet From The East Line and 660 Feet From The NorthLine of Section 11 Township 25S Range 33E , NMPM, Lea County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| The Permian Corporation  | P. O. Box 1183, Houston, Texas 77001                                     |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Transwestern Pipeline Company  | P. O. Box 2521, Houston, Texas 77001                                     |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
|  | B 11 25S 33E Yes 1/23/82   |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |                             |                 |                   |          |        |           |             |              |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas well        | New Well          | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|                                    |                             | X               |                   |          |        | X         |             | X            |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |          |        |           |             |              |
| PB began 1-11-82                   | 1-15-82                     | 15,930          | 14,883'           |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |             |              |
| 3408' GR                           | Wolfcamp                    | 13,684'         | 12,666.70'        |          |        |           |             |              |
| Perforations                       |                             |                 | Depth Casing Shoe |          |        |           |             |              |
| 13,684'-13,693'                    |                             |                 | 12,934'           |          |        |           |             |              |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |                    |                    |
|-----------|----------------------|--------------------|--------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET          | SACKS CEMENT       |
| 17-1/2"   | 13-3/8"              | 578'               | 250 HLW & 250 C1c  |
| 12-1/4"   | 9-5/8"               | 5029'              | 3100 HLW & 500 C1c |
| 8-1/2"    | 7"                   | 12934'             | 500 HLW & 500 C1c  |
| 6-1/8"    | 4-1/2" Liner         | 15909'-TOL: 12662' | 575 C1H            |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

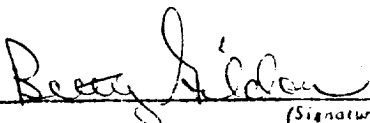
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|                                 |                 |   |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
|                                 |                 |   |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 |                 |   |            |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/M/MCF    | Gravity of Condensate |
| 1700                             | 24 hours                  | 1.75                      | 37                    |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
| back pressure                    | 8130                      | Packer                    | Automatic             |

## 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Betty Gildon

Regulatory Analyst

(Title)

2/4/82

(Date)

## OIL CONSERVATION DIVISION

APPROVED FEB 11 1982, 19BY Jerry Senter Orig. Signed ByTITLE Dist. & Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filled for each pool in multiply  
completed wells.