40. OF COPIES R.	EIVLJ	ţ	
DISTRIBUTION		+	ī
ANTA FE			<del>                                     </del>
TLE		†	<del>                                     </del>
.s.g.s.		†	<del>                                     </del>
LAND OFFICE		† -	<del> </del>
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

C-11

'!! <b>E</b> :	— <del></del> REC	QUEST FOR ALLOWABLE	Porm C-104	
S.G.S.	<del></del>	AND File		d C-104 and (
LAND OFFICE	AUTHORIZATION T	TO TRANSPORT OIL AND NATURA	Al GAS	03
TRANSPORTER OIL			AL GAS	
GAS OPERATOR				
PRORATION OFFICE				
HNG OIL COMPANY				
P. O. Box 2267,	Midland, Texas 79702			
Reason(s) for filing (Check pro	Oper box)  Change in Transporter of:	Other (Please explain)		
Recompletion	Oil	Dry Gas To show connec	tion data	
Change in Ownership	Casinghead Gas	Condensate Condensate	tion date.	
If change of ownership give n and address of previous owne	lame er		-	
DESCRIPTION OF WELL	AND LEASE	:		
Bell Lake 11 Fed	deral 1 Vaca Draw	, s. <u>s.</u>		Lease No.
Location	5141	v PIOTIOW State, Fed	deral or Fee Federal	NM 1985
Unit Letter B;	1980 Feet From The East	Line and 660 Feet Fro	om The North	<del></del>
Line of Section 11	Township 25S Rang	ge 33E , NMPM, Lea	a	County
DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURA	L GAS		
None	or Condensate	Address (Give address to which app	proved copy of this form is to	be sent)
Name of Authorized Transporter		- which app	proved copy of this form is to	be senti
Transwestern Pip	e Line Company Unit   Sec.   Twp.   P.g	P. U. Box 2521, Houst	ton, Texas 77001	
ive location of tanks.		Yes	When 10-2-81	
this production is commingle OMPLETION DATA	ed with that from any other lease or p	pool, give commingling order number:		
Designate Type of Comp	oletion - (X) Oil Well Gas W	/ell New Well Workover Deepen	Plug Back   Same Res'v	Diff. Restv.
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation			
erforations	, ormation	Top Oil/Gas Pay	Tubing Depth	
*iorations		:	Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	17
ST DATA AND REQUEST	T FOR ALLOWABLE (Test must	be after recovery of total volume of load oil	and must be sound as	
L WELL	able for thi	be after recovery of total volume of load oil is depth or be for full 24 hours)  Producing Method (Flow, pump, gas l.		ed top allow-
te First New Oil Run To Tanks	able for thi	Producing Method (Flow, pump, gas l	ift, etc.)	ed top allow-
te First New Oil Run To Tanks	Date of Test  Tubing Pressure	, , , , , , , , , , , , , , , , , , , ,		ed top allow-
te First New Oil Run To Tanks	able for thi	Producing Method (Flow, pump, gas l	ift, etc.)	ed top allow-
te First New Oil Run To Tanks  Ingth of Test  Lual Prod. During Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas l.  Casing Pressure	ift, etc.) Choke Size	ed top allow-
te First New Oil Run To Tanks  Ingth of Test  Italian Prod. During Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas l.  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF	ed top allow-
te First New Oil Run To Tanks  Ingth of Test  tual Prod. During Test  S WELL  tual Prod. Test-MCF/D	able for thi  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas l.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	ift, etc.) Choke Size	ed top allow-
well First New Cil Run To Tanks  gth of Test  ual Prod. During Test  WELL  ual Prod. Test-MCF/D  ting Method (pitot, back pr.)	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas l.  Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF	ed top allow-
well, First New Oil Run To Tanks  agth of Test  ual Prod. During Test  WELL  ual Prod. Test-MCF/D  ting Method (pitot, back pr.)	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas l.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	ed top allow-
well  of First New Cil Run To Tanks  ogth of Test  ual Prod. During Test  S WELL  ual Prod. Test-MCF/D  sting Method (pitot, back pr.)  RTIFICATE OF COMPLIA  reby certify that the rules are	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas I  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
te First New Cil Run To Tanks  Ingth of Test  Ital Prod. During Test  SWELL  Ital Prod. Test-MCF/D	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas I.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED  Orig. Signed	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  Type  Type	
well  refirst New Cil Run To Tanks  regth of Test  ual Prod. During Test  S WELL  ual Prod. Test-MCF/D  reting Method (pitot, back pr.)  RTIFICATE OF COMPLIA  reby certify that the rules are nission have been complied	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE	Producing Method (Flow, pump, gas I.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Orig. Signed  Les Clause  Other Casing	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19 -	
I. WELL  ste First New Oil Run To Tanks  right of Test  studi Prod. During Test  AS WELL  studi Prod. Test-MCF/D  sting Method (pitot, back pr.)  RTIFICATE OF COMPLIA  streby certify that the rules ar  mission have been complied	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie	Producing Method (Flow, pump, gas I.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  One en en en en en en I.E. Classing  TITLE Oil & Gas Inc.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  TION COMMISSION  , 19 -	
ength of Test  Studies Prod. During Test  Studies Prod. During Test  Studies Prod. Test-MCF/D  Sting Method (pitot, back pr.)  RTIFICATE OF COMPLIA  Preby certify that the rules and mission have been complied to its true and complete to	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  Ind regulations of the Oil Conservation dwith and that the information give the best of my knowledge and belies  Betty Gildon	Producing Method (Flow, pump, gas I.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  One  Orig. Signed  TITLE  Oil & Gas Int  This form is to be filed in c	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  TION COMMISSION  by  sp.  compliance with RULE 110	4.
inte First New Oil Run To Tanks  and the First New Oil Run To Tanks  tual Prod. During Test  tual Prod. During Test  tual Prod. Test-MCF/D  sting Method (pitot, back pr.)  RTIFICATE OF COMPLIA  are by certify that the rules and mission have been complied to the first true and complete to the first true and t	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation divide the best of my knowledge and belie  Betty Gildon  gnature)  t	Producing Method (Flow, pump, gas I.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  One  Orig. Signed  TITLE  Oil & Gas Inc.  This form is to be filed in c  If this is a request for allow well, this form must be accompantests taken on the well in accord	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  Choke Size  TION COMMISSION  by  sp.  compliance with RULE 110  able for a newly drilled or the diance with RULE 111.	4. deepened deviation
Regulatory Analysi	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ANCE  Ind regulations of the Oil Conservation dwith and that the information give the best of my knowledge and belies  Betty Gildon	Producing Method (Flow, pump, gas I.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  One  APPROVED  Orig. Signed  Fig. Les Cl.  TITLE Oil & Gas Inc.  This form is to be filed in c.  If this is a request for allow well, this form must be accompany	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  by  sp.  compliance with RULE 110 able for a newly drilled or nied by a tabulation of the dance with RULE 111. it be filled out completely its.	4. deepened deviation for allow-

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