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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
HNG Oil Company
Address
P. O. Box 2267, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bell Lake 11 Federal Well No. 1 Pool Name, Including Formation Wildcat Morrow Kind of Lease State, Federal or Fee Federal Lease No. NM 19859
Location
Unit Letter B ; 1980 Feet From The East Line and 660 Feet From The North
Line of Section 11 Township 25S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
None
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipe Line Company P. O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 4-4-80	Date Compl. Ready to Prod. 8-21-80	Total Depth 15,930'		P.B.T.D. 15,033'				
Elevations (DF, RKB, RT, GR, etc.) 3408' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 14,883'		Tubing Depth 12,667'				
Perforations 14,883' - 14,977' (Morrow)				Depth Casing Shoe 12,934'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"	578'		250 HLW & 250 CL C				
12-1/4"	9-5/8"	5029'		3100 HLW & 500 C1 C				
8-1/2"	7"	12934'		500 HLW & 500 C1 C				
6-1/8"	4-1/2" Liner	15909' - TOL: 12662'		575 C1 H				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1400	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 4887	Casing Pressure (Shut-in) Packer	Choke Size 9/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty A. Gildon
(Signature)
Regulatory Clerk
(Title)
September 16, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 16 1980, 19
BY Dir. Sigurd
Les Clements
TITLE Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.