

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY30-025-26729  
5. LEASE DESIGNATION AND SERIAL NO.

NM 19859

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bell Lake 11 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat /Morrow/ (NO)

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 11, T25S, R33E

12. COUNTY OR PARISH

Lea

NM

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

HNG Oil Company

## 3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1980' FEL &amp; 660' FNL, Sec. 11

At proposed prod. zone

1980' FEL &amp; 660' FNL, Sec. 11

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

25 miles SW from Jal, NM

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

16,000'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3408' GR

## 22. APPROX. DATE WORK WILL START\*

March 1, 1980

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17-1/2"      | 13-3/8"        | 48#             | 1000          | 850 sacks          |
| 12-1/4"      | 9-5/8"         | 36#             | 5000          | 2500 sacks         |
| 8-1/2"       | 7"             | 26#             | 13000         | 1500 sacks         |
| 6-1/8"       | 4-1/2"         | 15#             | 16000         | 350 sacks          |

Pressure Control Program:

A double blow-out preventor and rotating head with a choke manifold will be installed at the 13-3/8 and 7-inch casing setting point. The drill string will be equipped with a safety valve. The 13-3/8 inch casing will be tested to 5000 lbs. and the 7-inch to 5000 lbs and 10,000 lbs. after installation.

Acres is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Betty A. Gildon*  
Betty A. Gildon

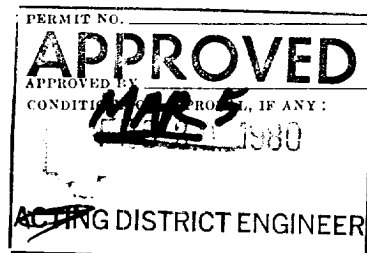
TITLE

Regulatory Clerk

DATE

2/4/80

(This space for Federal or State office use)



\*See Instructions On Reverse Side