

N. MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

161.5 2  
Sup. Les C-128  
Date 6-1-65

All distances must be from the outer boundaries of the Section.

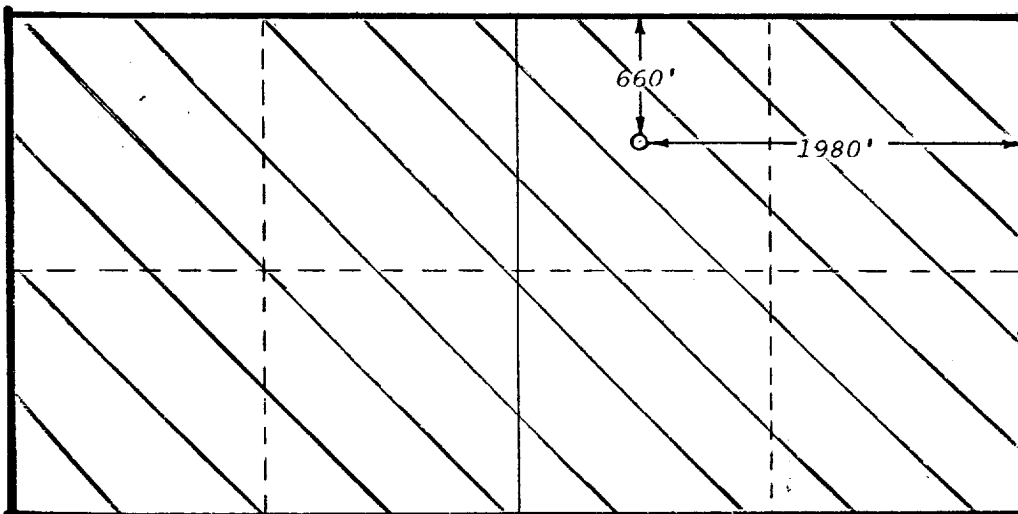
Operator <b>H.N.G. OIL COMPANY</b>			Lease <b>Bell Lake Federal 11</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>11</b>	Township <b>25-S</b>	Range <b>33-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980'</b> feet from the <b>East</b> line and <b>660'</b> feet from the <b>North</b> line					
Ground Level Elev. <b>3408'</b>	Producing Formation <b>Wolfcamp</b>		Pool <b>Vaca Draw</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



USA 1/8 Royalty Interest  
C. C. Bateman & Wife Glenda 16th ORR

WI - HNG OIL COMPANY - 98.417820  
Michael Shearn - 0.316440  
Soil West 111 - 1.265740

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Betty A. Gildon*

Name

**Betty A. Gildon**

Position

**Regulatory Clerk**

Company

**HNG Oil Company**

Date

**February 4, 1980** *1/11/82*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

**GARY D. BOSWELL**

Date Surveyed

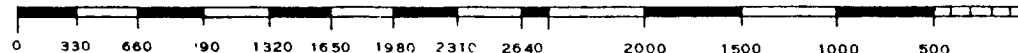
**GARY D. BOSWELL**

Registered Professional Engineer and/or Licensed Surveyor

*Gary D. Boswell*

Certificate No.

**6689**



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C  
Supers. C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

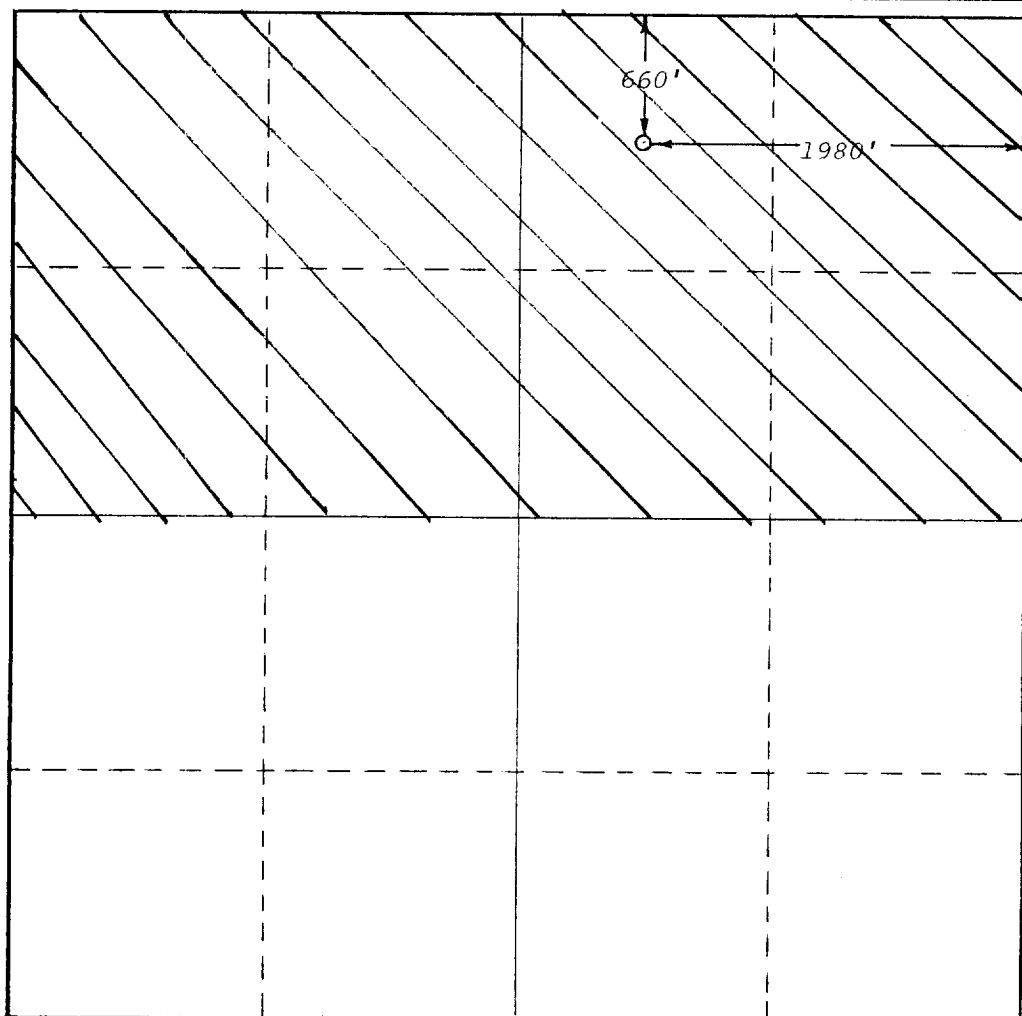
Operator <b>H.N.G. OIL COMPANY</b>			Lease <b>Bell Lake Federal 11</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>11</b>	Township <b>25-S</b>	Range <b>33-E</b>	County <b>Lea</b>	
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Ground Level Elev. <b>3408'</b>	Producing Formation <b>Morrow</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>320</b> Acres

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Betty A. Gildon*  
Name

Betty A. Gildon

Position

Regulatory Clerk

Company

HNG Oil Company

Date

February 4, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

January 24, 1980

Date Surveyed

Gary D. Boswell

Registered Professional Engineer  
and/or Land Surveyor

*Gary D. Boswell*  
Certification No. 6689

0 330 660 '90 1320 1650 1980 2310 2640 2000 1500 1000 500 0

USA 1/8 Royalty Interest  
C. C. Bateman & Wife Glenda 16th ORR

HNG Oil Company-98.417820 WI  
Michael Shearn-0.316440 WI  
Sol West 111-1.265740 WI



COUNTY LEA FIELD Wildcat STATE NM  
OPR HNG OIL CO. API 30-025-26729  
1 LEASE Bell Lake "11" Federal MAP  
Sec 11, T25S, R33E CO-ORD  
660 FNL, 1980 FEL of Sec 10-1-33 NM  
31 mi SE/Halfway SPD 4-4-80 CMP 9-11-80

CSG	WELL CLASS: INITWF FIN WFD LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-578-500 sx				
9 5/8-5029-3600 sx				
7-13,000-1200 sx				
4 1/2-1nr-12,662-15,909-575	sx			
2 7/8-12,677				
	TD 15,930 (MRRW)		PBD 15,033	

IP (Morrow) Perfs 14,883-977 CADF 1356 MCFGPD. GOR Dry; gty  
(Gas) .573; SIWHP 8215; SIBHP 10,391

CONTR Parker #38 OPRSELEV 3408 GL PD 16,000 RT

F.R. 3-17-80  
(Morrow)  
4-28-80 Drlg 11,115 sh & 1m  
5-5-80 TD 13,000; Rng Logs  
5-27-80 Drlg 14,196 1m, sh & cht  
6-2-80 Drlg 14,197 1m  
6-9-80 Drlg 14,783 sh & 1m  
6-16-80 Drlg 14,943 sh & 1m  
6-23-80 Drlg 15,194 1m & cht  
6-30-80 Drlg 15,455 sh  
7-14-80 TD 15,930; Cond hole  
7-21-80 TD 15,930; BPD 15,824; Prep Acid  
Perf (Morrow) @ 15,447, 15,450, 14,453, 15,456,  
15,459, 15,462, 15,465, 15,468, 15,471, 15,475,  
15,478, 15,482  
7-28-80 TD 15,930; PBD 15,824; jetting  
Acid (15,447-482) 3500 gals  
8-3-80 TD 15,930; PBD 15,824; SI  
10-1-33 NM

LEA  
HNG OIL CO.

Wildcat NM  
1 Bell Lake "11" Federal Page #2  
Sec 11, T25S, R33E

8-3-80 Continued  
Sqzd 15,447-482 & DOC  
Perf (Morrow) 15,210-220 w/1 SPF  
Acid (15,210-220) 2500 gals (7½%)  
8-11-80 TD 15,930; PBD 15,824; SI  
8-25-80 TD 15,930; PBD 15,033; Tstg  
Jetted Dry (15,210-220)  
PB to 15,033  
Perf (Morrow) 14,883-888, 14,893, 14,894,  
14,976, 14,977  
Acid (14,883-977) 3000 gals  
Flwd @ 900 MCFGPD thru 24/64 chk, TP 1350  
(14,883-977)

10-1-33 NM

9-2-80 TD 15,930; PBD 15,033; Tstg  
Flwd @ 1500 MCFGPD + 7 BW thru 24/64 chk,  
TP 2000 (14,883-977)  
9-9-80 TD 15,930; PBD 15,033; Tstg  
9-15-80 TD 15,930; PBD 15,033; Tstg  
Acid (14,883-977) 6000 gals  
Flwd @ 1500 MCFGPD + 3 BW in 14 hrs thru 8/64  
chk, TP 2950 (14,883-977)  
9-29-80 TD 15,930; PBD 15,033; Complete  
(Morrow) FOUR POINT GAUGES:  
Flwd 761 MCFGPD, chk NR, 60 mins, TP 6394  
Flwd 848 MCFGPD, chk NR, 60 mins, TP 4887  
Flwd 931 MCFGPD, chk NR, 60 mins, TP 3398  
Flwd 750 MCFGPD, chk NR, 60 mins, TP 1703  
Morrow Discovery for the now established  
Vaca Draw Field

10-1-33 NM

LEA  
HNG OIL CO.

Wildcat  
1 Bell Lake "11" Federal NM  
Sec 11, T25S, R33E Page #3

9-29-80

Continued

LOG TOPS: Bell Canyon 5129, Cherry Canyon  
6188, Bone Spring 9572, 3rd Bone Spring  
11,776, Wolfcamp 12,278, Strawn 14,073,  
Atoka 14,203, Morrow 14,637

BHT 239 deg @ 14,930

10-4-80

COMPLETION ISSUED

10-18-80

RE-ISSUE TO ADD LOG TOPS

5-9-81

RE-ISSUE TO ADD FOUR POINTS, CAO & BHT

10-1-33 NM  
IC 30-025-70138-80