N. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

•		N. ME: WELL LOC		CONSERVA			AT	тбыл — 2 Sap+ — ues C-128 Etfe, −e.1-1-65
	t t	All distance	es must be fr	om the outer be	oundaries o	f the Section.		•
Generator H.N.G.	OIL COMPANY	 		Leuse		Federal]]	Well No.
Unit Letter B	Dection	Township 25-5	1. S	Hange 33-		County	Lea	<u> </u>
Actual Footage Locy 1980 ⁺		ast	line and	660'	fe	et from the	North	line
Ground Level Ellev. 3408'	Producing Fo	Wolfcamp		Pool				Dedicated Acreage:
	e acreage dedica			ll by colore		a Draw or hachure	marks on th	320 Acres
	an one lease is id royalty).	dedicated t	o the well	, outline ca	ch and id	entify the o	ownership t	nereof (both as to working
	on one lease of d ommunitization,				the well.	, have the i	nterests of	all owners been consoli-
Yes	No If a	nswer is "ye	es," type of	f consolidat	ion	<u></u>		·
this form i	[necessary.)							ated. (Use reverse side of
								munitization, unitization, approved by the Commis-
	$\overline{)}$							CERTIFICATION
	$\setminus \mid \setminus$		660	\backslash \backslash				certify that the information con- rein is true and complete to the
		\setminus	\^-		1980' -			y knowledge and comprete to the
					``		Name Betty	Gildon
		\mathbf{n}					Position	ory Clerk
		\backslash			$\overline{\}$	\mathbf{X}	Company	Company
	$\langle \rangle$		\backslash				Date Februar	1980 1/11/81
F								
US/	i A 1/8 Royalty	Thtoroat		1			1	certify that the well location
1 1	C. Bateman &						notes of	this plat was plotted from field actual surveys made by me or
WI	- HNG OIL CO			}			is true	superior and that the same
	Michael Sh Sof _West _1		0.316440 1.265740				ļ ŝ	GARY D
	1						Date Arve	<u>YBOSW282 \$1</u>
	1							Decreasional radiusers
	ł			r k			Jon	D. Basweee
0 330 660	90 1320 1650 19	80 2310 2640	2000	1500	1000	500 0	Certificar	No. 6689

NEW TXICO OIL CONSTRUCTION COMMISSION

i I mm C		-
Suptrse		s C-128
Effect*	,	1-1-65

All distances	must be from the outer boundari	es of the Section.	
Operator H.N.G. OIL COMPANY	Lease Bell la	ke Federal 11	Well No.
Unit Letter Section Township	Range	County	
B 11 25-S	33-Е	Lea	
Actual Pootage Location of Well: 1980' feet from the East	line and 660'	Narreki	
Ground Level Elev. Producing Formation	line and DOU Pool	feet from the North	line Dedicated Acreage;
3408' Morrow	Wildcat		320 Acres
1. Outline the acreage dedicated to the sub		cil or hachure marks on	
2. If more than one lease is dedicated to interest and royalty).	the well, outline each and	l identify the ownership	thereof (both as to working
3. If more than one lease of different owners dated by communitization, unitization, for	ship is dedicated to the w ce-pooling. etc?	ell, have the interests o	of all owners been consoli-
[]] Yes [] No If answer is "yes;	' type of consolidation		
If answer is "no." list the owners and tra this form if necessary.)	ect descriptions which hav	e actually been consoli	dated. (Use reverse side of
No allowable will be assigned to the well a forced-pooling, or otherwise) or until a non- sion.	until all interests have be standard unit, eliminating	en consolidated (by co such interests, has bee	mmunitization, unitization, n approved by the Commis-
	860'	\square	CERTIFICATION
$ \setminus \ \setminus \ \setminus \ \setminus \ \setminus \ \setminus$		I hereby	certify that the information con-
	1988		erein is true and complete to the
\mathbf{N} \mathbf{N} \mathbf{N} \mathbf{N} \mathbf{N}	$\langle \langle \langle \rangle \rangle$	best of	my knowledge and belief.
			ttys. Selden
$ \begin{vmatrix} \mathbf{y} - \mathbf{y} - \mathbf{y} - \mathbf{y} - \mathbf{y} - \mathbf{y} \end{vmatrix} $			
$ \setminus \setminus \setminus \setminus \setminus \setminus $		Position	A. Gildon
$\land \land \land \land \land \land \land \land$	$\langle \langle \langle \rangle \rangle$	Regulat	ory Clerk
		Company HNG 01	Company
$\land \land \land \land \land \land \land \land$	$\backslash \backslash \backslash ! \backslash$	Date	
		Februar	y 4, 1980
	<u>_</u>		
		L heroby	certify that the well location
i			this plat was plotted from field
			actual surveys made by me or
	1		supervision, and that the same
			and correct to the best of my ge and belief.
		Janua Date Surve	ry 24, 1980 ^{yed}
			D. BOSWETT Professional Engineer d Surveyor
	ł	Certificar	D. Basuree
0 330 660 '90 1320 1650 1980 2310 2640	2000 1500 1000	500 0	6689

USA 1/8 Royalty Interest C. C. Bateman & Wife Glenda 16th ORR 1.- - -

HNG Oil Company-98.417820 WI Michael Shearn-0.316440 WI Sol West 111-1.265740 WI

COUNTY LEA FILD W1	ldcat		e car	whee Residences Cycle
NO 1 UASI Bell Lake "11"	"Federal			-025-2672
<u>Sec 11, T25S, R33E</u> 660 FNL, 1980 FEL of Se 31 mi SE/Halfway	and the second states of the second state of the second states of the se		and a subset of the subset of	- 60 374
4 13 3/8-578-500 sx 9 5/8-5029-3600 sx	WELL CLASS: IN	TO 1-8-92		
7-13,000-1200 sx 4 ¹ 2-1nr-12,662-15,909-575	FORMATION	DATUM	FORMATION	DATUM
2 7/8-12,666	A			
ir (woircamp) Perfs 13,684	то 15,930 (-693 САОР	4030 MCT	PRD 14,88	
GOR 37,309; gty (Gas).901 10,735	7; (Cond)	61,7; S	LWHP 8130;	SIBHP
ON IR ()PI	RAILY 3408	GI.		<u>)-s</u>

F.R.C. 2-27-82 OWWO PD 14,883 WO (Wolfcamp) (Orig. cmp. 9-11-80 thru (Morrow) Perfs 14,883-977, OTD 15,930, OPB 15,033) TD 15,930; PBD 14,883; Complete Sqzd (14,883-977) 100 sx & DOC Perf (Wolfcamp) 13,684-693 Natural (Wolfcamp) FOUR POINT GAUGES: Flwd 1051 MCFGPD, chk (NR), 135 mins, TP 7445 Flwd 1577 MCFGPD, chk (NR), 75 mins, TP 7050 Flwd 2094 MCFGPD, chk (NR), 60 mins, TP 6500 Flwd 2396 MCFGPD, chk (NR), 480 mins, TP 5750 Wolfcamp Discovery in Vaca Draw Field COMPLETION ISSUED

> 2-4-68 NM IC 30-025-70196-82

2-22-82

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2-27-82

Petroleum Information. RE-I	SSUED COMP	LETION	. 1	D Capyright	d Augraduation Prahibited
COUNTY LEA HELD WILD	cat		STATE		د. سر میشد
DPR HNG OIL CO.			API	<u> </u>	025-26729
) 1 14ASE Bell Lake "11"	Federal		MAP		
Sec 11, T25S, R33E			CO-01		
660 FNL, 1980 FEL of Sec				10-	<u>1-33 NM</u>
31 mi SE/Halfway	SPE	4-4-80	CMP	9-1	1-80
	WELL CLASS: IN	TWF FIN	WFD LSE	CODE	· · ·
13 3/8-578-500 sx	FORMATION	DATUM	FORMAT	ION	DATUM
9 5/8-5029-3600 sx					
7-13,000-1200 sx			<u>. </u>		
$4 \ 1/2 - \ln r - 12,662 - 15,909 - 575$	SX				
2 7/8-12,677					
		(MRRW)	PBD	15,	033
2 //8-12,0// IP (Morrow) Perfs 14,883-9 (Gas) .573; SIWHP 8215; SIB	77 CADF 135				033 y; gty

i.		
/		
CONTR Parker #38	OPRSELEV 3408 GL	PD 16,000 RT

	F.R. 3-17-80
	(Morrow)
4-28-80	Dr1g 11,115 sh & 1m
5-5-80	TD 13,000; Rng Logs
5-27-80	Drlg 14,196 1m, sh & cht
6-2-80	Drlg 14,197 1m
6-9-80	Drlg 14,783 sh & 1m
6-16-80	Dr1g 14,943 sh & 1m
6-23-80	Dr1g 15,194 1m & cht
6-30-80	Drlg 15,455 sh
7–14⊢80	TD 15,930; Cond hole
7-21-80	mp 15 020, PPD 15 824, Prep Acid
/ 21 00	$D_{1} = f$ (Manuar) (15,447, 15,450, 14,453, 15,450,
	15, 459, 15,462, 15,465, 15,468, 15,471, 15,475,
	15,478, 15,482
7-28-80	TD 15,930; PBD 15,824; jetting
	Acid (15,447-482) 3500 gals
8-3-80	TD 15,930; PBD 15,824; SI
	10-1-33 NM

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	LEA HNG OIL CO.	Wildcat NM 1 Bell Lake "11" Federal Page #2
		Sec 11, T258, R33E
-	8-3-80	Continued
		Sqzd 15,447-482 & DOC
		Perf (Morrow) 15,210-220 w/1 SPF Acid (15,210-220) 2500 gals (7½%)
	8-11-80	TD 15,930; PBD 15,824; SI
[TD 15,930; PBD 15,033; Tstg
•		Jetted Dry (15,210-220)
		PB to 15,033
		Perf (Morrow) 14,883-888, 14,893, 14,894,
		14,976, 14,977 Acid (14,883-977) 3000 gals
		Flwd @ 900 MCFGPD thru 24/64 chk, TP 1350 (14,883-977)
		10-1-33 NM

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9-2-80	TD 15,930; PBD 15,033; Tstg Flwd @ 1500 MCFGPD + 7 BW thru 24/64 chk,
	TP 2000 (14,883-977)
9-9-80	TD 15,930; PBD 15,033; Tstg
9-15-80	TD 15,930; PBD 15,033; Tstg
•	Acid (14,883-977) 6000 gals
	Flwd @ 1500 MCFGPD + 3 BW in 14 hrs thru 8/64
	chk, TP 2950 (14,883-977)
9-29-80	TD 15,930; PBD 15,033; Complete
	(Morrow) FOUR POINT GAUGES:
	Flwd 761 MCFGPD, chk NR, 60 mins, TP 6394
1999 - 19	Flwd 848 MCFGPD, chk NR, 60 mins, TP 4887
	Flwd 931 MCFGPD, chk NR, 60 mins, TP 3398
	Flwd 750 MCFGPD, chk NR, 60 mins, TP 1703
	Morrow Discovery for the now established
	Vaca Draw Field
	10-1-33 NM

LEA HNG OIL CO.	Wildcat NM 1 Bell Lake "11" Federal Page #3 Sec 11, T25S, R33E
9–29–80	Continued LOG TOPS: Bell Canyon 5129, Cherry Canyon 6188, Bone Spring 9572, 3rd Bone Spring 11,776, Wolfcamp 12,278, Strawn 14,073, Atoka 14,203, Morrow 14,637
10-4-80 10-18-80 5-9-81	BHT 239 deg @ 14,930 COMPLETION ISSUED RE-ISSUE TO ADD LOG TOPS RE-ISSUE TO ADD FOUR POINTS, CAOF & BHT

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10-1-33 NM IC 30-025-70138-80