0CD - ...

Form 9-331

•

Dec. 1973	Form Approved. - Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 10195
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NA PARTICIPANTI NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deeped or plus had a	Undesignated
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
1. oil gas (8. FARM OR LEASE NAME
well well other	Little Hawk Federal
2. NAME OF OPERATOR	9. WELL NO.
<u> </u>	10. FIELD OR WILDCAT NAME
1280 MNB Tower, Midland, TX 79701	Sioux Yates -
4 LOCATION OF WELL (DEPORT LOCATION OF WELL (DEPORT LOCATION	11. SEC., T., R., M., OR BLK. AND SURVEY OR
 LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 	
,	Sec. 33, T-25-S, R-36-E
AT SURFACE: 1980 FNL and 660' FWL of Sec. 33 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	· 유민가 · 유민가 · 유민가 · 우리 - 유민가 유민· · 유민가 유민·
ACTORY, ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	3022GR 3022GR
TEST WATER SHUT-OFF	1.11
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	ICAL SURVEY
ABANDON• X	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir	
including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinent	to this work.)*
This well is a dry hole with only one set 3661). We plan to load the hole with a 5 #/	of perforations (-+ o() -
3661). We plan to load the hole with 9.5 #/ga them through tubing. Plug #1 to be at 3550 -	mud and act -loss (at 361/ -
them through tubing. Plug #1 to be at 3550 - at 1950 - 2050 (50 SX - where we expect to out	3661 (25 gy) pl #2
at $1950 - 2050$ (50 sx - where we consist i	sour (25 SA). Flug #2 to be
bond log). Plug #3 to be at 1380 to 1480 (50 #4 to be 10 SX at surface Class "Cross	SV tan f li), after
#4 to be 10 SX at surface. Class "C: cement t	o ha waad
	o be used.
	이 수준 성실 가 있는 것 것 동료
Subcurface Safety V-1 4	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Subsurface Safety Valve: Manu. and Type	Set @
8. I hereby certify that the foregoing is true and correct	Set @ Ft.
IGNED Prod. Manager	DATE 2/19/81
APPROVED (This space for Federal or State office	use)
PPROVED BY JEE-MCREARE TITLE	·····································
UNDITIONS OF APPROVAL IF ANY.	DATE
I HAR 1 0 1001 PROVIDENCE OF A	100 pt. Coment stern
LIAR 1 8 1331	
	m. of VE caperatioe.
JAMES A. GILLHAM . See Instructions on Reverse Side	$\mathcal{V} \rightarrow \mathcal{F}$
DISTRICT SUPERVISOR	