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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

ILLEGIBLE

Operator
Bettis, Boyle & Stovall

Address

Box 1168 Graham, Texas 76046

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Redevelopment	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other **CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1/1/81
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
B.T. Lanehart	7	Jalmat-Yates-Seven Rivers	State, Federal or Fee	7957
Location				
Unit Letter	F	1650 Feet From The North Line and 1650 Feet From The West		
Line of Section	21	Township 25S	Range 37E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Co.	Box 2648 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	21	25S	37E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Seize Res't.	PHL. H.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.				
6-2-80	8-18-80		3450'	3414'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth				
3066' GR	Seven Rivers		3060'	3127'				
Perforations			Depth Casing Shoe					
3060'-70'; 3077'-86'; 3090'-3100' (2 SPF)			3415'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8 - 23'		1019'		500 sx. (circ.)			
7 7/8"	4 1/2 - 9.5'		3450'		250 sx.			
	2 3/8		3127'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

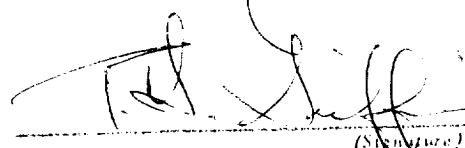
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-25-80	10-6-80	Pump - 1 1/2" Rod Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hr.		23 psi	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	12	2	109

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Prod. Dist.

10/24/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of conditions.