

30-025-26819

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7957	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				B. I. Lanehart	
2. Name of Operator				9. Well No.	
Bettis, Boyle & Stovall				7	
3. Address of Operator				10. Field and Pool, or Wildcat	
Box 1168 Graham, Texas 76046				Langlie Mattix	
4. Location of Well UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE				12. County	
AND 1650 FEET FROM THE West LINE OF SEC. 21 TWP. 25S RGE. 37E NNPM				Lea	
19. Proposed Depth				19A. Formation	
3500'				Queens	
20. Rotary or C.T.				Rotary	
21. Elevation (show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
3066' GR		\$10,000 Blanket		Capitan	
22. Approx. Date Work will start				June 15, 1980	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	23.0	1000	500 sx.	Circ.
7 7/8	4 1/2	9.5	3500	425 sx.	2500'

Propose to drill 12 1/4" hole through Rustler formation to top of salt formation. Run 8 5/8" - 23# pipe and circulate cement to surface. Nipple up surface pipe and install BOP's. Drill 7 7/8" hole through Queen formation. Run 4 1/2" - 9.5# pipe and cement from TD back to base of salt section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOW OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Prod. Supt. Date 5/15/80  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE MAY 12 1980  
CONDITIONS OF APPROVAL, IF ANY:

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

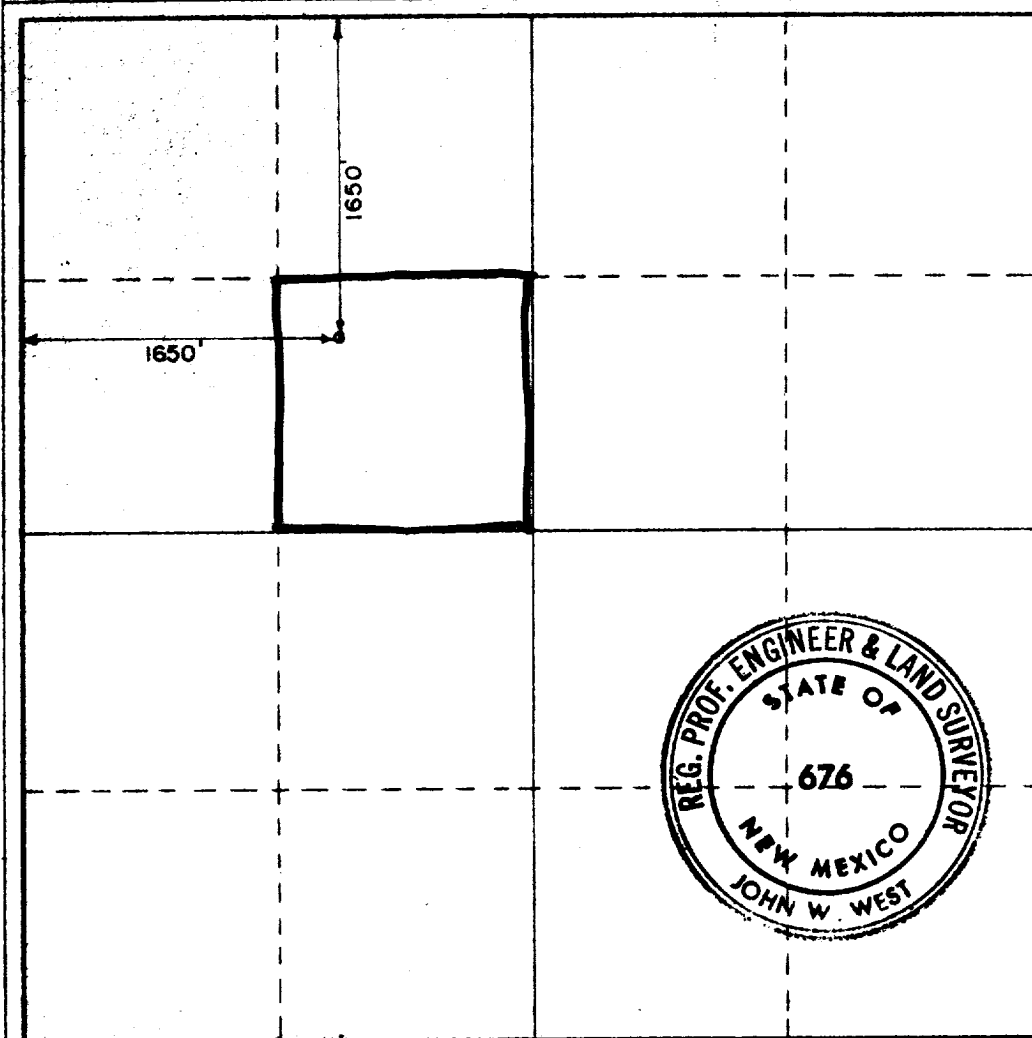
Operator <b>Bettis, Boyle &amp; Steval</b>			Lease <b>B. T. Lanohart</b>		Well No. <b>7</b>
Unit Letter <b>F</b>	Section <b>21</b>	Township <b>25 South</b>	Range <b>37 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>North</b> line and <b>1650</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3065.8</b>	Producing Formation <b>Queen</b>	Pool <b>Langlematter</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *[Signature]*  
 Position: **PROD. Supt.**  
 Company: **Bettis, Boyle & Steval**  
 Date: **5-20-80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **4-14-1980**  
 Registered Professional Engineer and/or Land Surveyor:  
*[Signature]*  
 Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6885**  
**Ronald J. Eidson 3238**

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MAY 21 1980

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