

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Tonto

9. Well No.

1

10. Field and Pool, or Wildcat

Langlie-Mattix

12. County

Lea

19. Elev. Casinghead

25. Was Directional Survey Made

Yes

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	319'	12-1/4"	200 sx class "C"	None
4-1/2"	9.5#	3518'	7-7/8"	775 sx class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3399'	--

31. Perforation Record (Interval, size and number) 3401' - 3432' w/12 holes (selective)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3401' - 3432'	AC/1500 gals 7½%		
				3401' - 3432'	Frac/30,000 gals and 150,000 sd		

33. PRODUCTION							
Date First Production 10-5-80.		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" X 1½" X 12'					Well Status (Prod. or Shut-in)
Date of Test 10-10-80	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 31	Gas - MCF 165	Water - Bbl. 2	Gas - Oil Ratio 5323
Flow Tubing Press. -	Casing Pressure 150	Calculated 24-Hour Rate →	Oil - Bbl. 31	Gas - MCF 165	Water - Bbl. 2	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Pipeline connection (approx. 2 weeks)						Test Witnessed By K. A. Freeman	
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35. List of Attachments Inclination Report, GRN Log							
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe L. Lott TITLE Assistant Engineer

DATE 10-13-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>840</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2585</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3265</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Red Bed & Surface Rock				
380	1000	620	Red Bed & Anhydrite				
1000	1850	850	Red Bed & Salt				
1850	2625	775	Salt & Anhydrite				
2625	3380	755	Dolo & Anhydrite				
3380	3520	140	Dolo & Sand & Anhydrite				

RECEIVED
OCT 20 1990
OIL COMMISSION