APR       9       8       51       APR       53       51       APR       53       51       APR       53       52       52       52       52       52       52       52       6       51       6       51       52       6       51       52       6       51       52       52       6       51       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52       52 <th>BUR SUNDRY NC</th> <th>UNITED STATES TMEN OF THE INTERIO EAU G. LAND MANAGEMENT DICES AND REPORTS OF PORALS to drill or to deepen or plug bac ICATION FOR PERMIT. for such prop</th> <th></th> <th>Budge Bureau No. 1004 0115 Expires August 31, 1083 5. LEASE DESIGNATION AND SERIAL NO MILL - 1929 6. IF INDIAN, ALLOTTEE OR TRIBE NAME</th>	BUR SUNDRY NC	UNITED STATES TMEN OF THE INTERIO EAU G. LAND MANAGEMENT DICES AND REPORTS OF PORALS to drill or to deepen or plug bac ICATION FOR PERMIT. for such prop		Budge Bureau No. 1004 0115 Expires August 31, 1083 5. LEASE DESIGNATION AND SERIAL NO MILL - 1929 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Pacific Enterprises 011 Company (USA)       AREA IE. A. T. C. M.	OIL GAS WELL OTHER			SRM-1538	
1200' FNL & 1200' FML       II. Sec. T. S. M. OS BLE. AND BUVET O. AND Sec. 11, T-25-S, R-32         14. FEBMET RO.       15. BLEATIONS (Show whether in, st. Ge, etc.)       II. CONFT OF PARENCE 3200' CL         14.       15. BLEATIONS (Show whether in, st. Ge, etc.)       II. CONFT OF PARENCE 3200' CL         14.       Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or INTERTION TO:       II. Sec. T. S. M. OS BLE. AND Sec. 11, T-25-S, R-32         15.       Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or INTERTION TO:       III. Sec. T. S. M. OS BLE. AND NULTRIE CONFILTER Test Warts ANDOOR Notice or INTERTION TO:         16.       Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or INTERTION TO:       III. Streams Activation Streams during the Activation Nultrie Configuration of Neuroprime Activation (Other)         17.       INTERING CARROW NULTRIE CONFIGURATION Streams during the Activation of Activation during the Activation (Other)       III. Streams and Activation (Other)       III. Streams activation (Other)         17.       Marcal Activation (Internet Activation (Internet Activation activation (Internet Activ	Pacific Enterprises 3. ADDRESS OF OFFRATOR P. O. BOX 3083, Midl 4. LOCATION OF WELL (Report location See also space 17 below )	and, Texas 79702	AREA HEAMOUNT ERS	Reno Comm. 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT	
It. References       It. References       It. County to Fassibili 18. Strate         10.       Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data         Notice or interference to:         Reference to: <td colspa<="" td=""><td>-L -</td><td>L</td><td></td><td>11. SHC., T., B., M., OR BLK. AND SURVEY OR ARMA</td></td>	<td>-L -</td> <td>L</td> <td></td> <td>11. SHC., T., B., M., OR BLK. AND SURVEY OR ARMA</td>	-L -	L		11. SHC., T., B., M., OR BLK. AND SURVEY OR ARMA
CHECK ASPONDINGE BOX 10 indicate Nature of Notice, Report, or Other Data         Notice of Distribution to:         Subsequent aspont or:         Subsequent aspont or: <t< td=""><td>14. PERMIT NO.</td><td></td><td>, GR, etc.)</td><td>12. COUNTY OR PARISH 13. STATE</td></t<>	14. PERMIT NO.		, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
TEST WATES BUDTORF       PCLL OR ALTER CASING       WATES BUDTORF       BEFAILING WELL         PRACTURE TRANT       ALTER CASING       MULTIPLE COMPLETE       MULTIPLE COMPLETE         ABANDON'       BEDOTING ON ACIDIZAND       BEDOTING ON ACIDIZAND       ALTERING CASING         BEFAILW WELL       CHANGE FLANE       MULTIPLE COMPLETE       MULTIPLE COMPLETE         COURTO       CHANGE FLANE       MULTIPLE COMPLETE       MULTIPLE COMPLETE         COURT       CHANGE FLANE       MULTIPLE COMPLETE       MULTIPLE COMPLETE         COURT       CHANGE FLANE       MULTIPLE COMPLETE       BEFAILWENT       ALTERING CASING         COURT       MULTIPLE COMPLETE       ALANDON'       BEFAILWENT       ALTERING CASING         COURT       MULTIPLE COMPLETE       MULTIPLE COMPLETE       BEFAILWENT       ALTERING CASING         COURT       MULTIPLE COMPLETE       MULTIPLE COMPLETE       BEFAILWENT       ALTERING CASING         COURT       MULTIPLE COMPLETE       MULTIPLE COMPLETE       MULTIPLE COMPLETE       BEFAILWENT         COURT       MULTIPLE       CHANGE FLANE       MULTIPLE COMPLETE       BEFAILWENT       ALTERING CASING         COURT       MULTIPLE       CHANGE FLANE       MULTIPLE CASING       MULTIPLE CASING CASING       MULTIPLE	Check 7				
RENO COMM #1         The well has produced to its economic limit. It is currently exposed in the Morrow.         Perfs: 15,246-49', 15260-68', 15,390-98'.         GEOLOGIC TOPS:         Delaware Lime 5106', Bushy Canyon 8615', Bone Springs 9040', Bone Springs Sd 11,658', Wolfcamp Shale 12,385', Strawn 12,774', Morrow Shale 13,137', Miss. Lime 16,735', Woodford 17,250', Devonian 17,398', Fusselman 18,630'.         PRESENT CASING CONFIGURATION         20" 94# casing set @ 415' w/850 sx. Cement circulated to surface.         13-3/8" 72 & 54# casing set @ 5029' w/6000 sx. Cement circulated to surface.         10-3/4" casing set @ 12,429'. Two stage cementing: 1st stage 1838 sx, 2nd stage 1585         7-3/4" liner set @ 16,829'. Cemented w/130 sx.         4-1/2" liner set @ 19,170'. Cemented w/235 sx cement.         CIBP set @ 16,665'. Capped w/17' cement.         PLUCGING PROCEDURE NOTIFY BLM PRioR TO COMMENCING PFA .         1. Set CIBP at 15,200'. Cap with 35' cement.         2. Spot 250' cement plug from 12,300-12,550 across 10-3/4" casing shoe and top of Wolfcamp (12,385'). WOC and tag plug. (continued on attached sheet)         16 I hereby critty that the topeologic bus correct         SIGNED       TITLE       Engineering Tech         Mate4-5-90       TITLE       Engineering Tech	FRACTURE TREAT SHOUT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON* CHANGE PLANE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE : Report result Completion or Recomp	EEPAIRING WELL ALTERING CASING ABANDONMENT* s of multiple completion on Well eletion Report and Log form.)	
<ul> <li>Delaware Lime 5106', Bushy Canyon 8615', Bone Springs 9040', Bone Springs Sd 11,658', Wolfcamp Shale 12,385', Strawn 12,774', Morrow Shale 13,137', Miss. Lime 16,735', Woodford 17,250', Devonian 17,398', Fusselman 18,630'.</li> <li>PRESENT CASING CONFIGURATION</li> <li>20" 94# casing set @ 415' w/850 sx. Cement circulated to surface.</li> <li>13-3/8" 72 &amp; 54# casing set @ 5029' w/6000 sx. Cement circulated to surface.</li> <li>10-3/4" casing set @ 12,429'. Two stage cementing: 1st stage 1838 sx, 2nd stage 1585</li> <li>7-3/4" liner set @ 16,829'. Cemented w/1130 sx.</li> <li>4-1/2" liner set @ 16,665'. Capped w/17' cement.</li> <li>CIBP set @ 16,665'. Capped w/17' cement.</li> <li>PLUCGING PROCEDURE NOTify BLM PRiop TO COMMENCING PSA.</li> <li>Ad 33' CENTRAL ON TO' CLEF @ 16,667'.</li> <li>Spot 250' cement plug from 12,300-12,550 across 10-3/4" casing shoe and top of Wolfcamp (12,385'). WOC and tag plug. (continued on attached sheet)</li> <li>18. I hereby centry that the foregoing is true and correct</li> <li>SIGNED</li></ul>	RENO COMM #1 The well has produce Perfs: 15,246-49',	d to its economic limit.			
PRESENT CASING CONFIGURATION         20" 94# casing set @ 415' w/850 sx. Cement circulated to surface.         13-3/8" 72 & 54# casing set @ 5029' w/6000 sx. Cement circulated to surface.         10-3/4" casing set @ 12,429'. Two stage cementing: 1st stage 1838 sx, 2nd stage 1585         7-3/4" liner set @ 16,829'. Cemented w/1130 sx.         4-1/2" liner set @ 19,170'. Cemented w/235 sx cement.         CIBP set @ 16,665'. Capped w/17' cement.         PLUCGING PROCEDURE       NOTIFY BLM PRioR TO COMMENCING PSA.         Ad 33' CENERY on To' CLEP @ /6/66F'.         1. Set CIBP at 15,200'. Cap with 35' cement.         2. Spot 250' cement plug from 12,300-12,550 across 10-3/4" casing shoe and top of Wolfcamp (12,385'). WOC and tag plug. (continued on attached sheet)         18. I hereby certify that the foregoing is true and correct         Signed       MATE         MATE       4-5-90	Delaware Lime 5106', Wolfcamp Shale 12,38	5', Strawn 12,774', Morr	ow Shale 13,137', N	one Springs Sd 11,658', Miss. Lime 16,735',	
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2. Spot 250° cement plug from 12,300-12,550 across 10-3/4" casing shoe and top of Wolfcamp (12,385'). WOC and tag plug. (continued on attached sheet) 18. I hereby certify that the foregoing is true and correct SIGNED MARLY Atary TITLE Engineering Tech DATE 4-5-90 (This uses for Edend of State of source)	13-3/8" 72 & 54# cas 10-3/4" casing set @ 7-3/4" liner set @ 1 4-1/2" liner set @ 1	ing set @ 5029' w/6000 s 12,429'. Two stage cem 6,829'. Cemented w/1130 9,170'. Cemented w/235	x. Cement circulat enting: lst stage sx.	ed to surface	
SIGNED MARLY SATALY TITLE Engineering Tech DATE 4-5-90	2. Spot 450' cement Wolfcamp (12,385	plug from 12,3 <b>0</b> 0-12, <b>55</b> 0 '). WOC and tag plug.	) across 10-3/4" ca	sing shoe and top of	
(This space for Federal or State office use)			ineering Tech	DATE	
APPROVED BY TITLE DATE # 25 -90	APPROVED BY	<b>TITLE</b>		DATE # 25 = 90	

\*See Instructions on Reverse Side