

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1044-01-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO
NM-19209 ✓
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 9 8 51 AM '90

CARLISLE RESOURCE
AREA HEADQUARTERS

1. WELL TYPE OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME SRM-1538
2. NAME OF OPERATOR Pacific Enterprises Oil Company (USA)		8. FARM OR LEASE NAME Reno Comm ✓
3. ADDRESS OF OPERATOR P. O. Box 3083, Midland, Texas 79702		9. WELL NO. 1 ✓
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1200' FNL & 1200' FWL unit 0		10. FIELD AND POOL, OR WILDCAT Humphreys-Mill Morrow
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T-25-S, R-35-E ✓
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3200' GL		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RENO COMM #1

The well has produced to its economic limit. It is currently exposed in the Morrow.
Perfs: 15,246-49', 15260-68', 15,390-98'.

GEOLOGIC TOPS:

Delaware Lime 5106', Bushy Canyon 8615', Bone Springs 9040', Bone Springs Sd 11,658',
Wolfcamp Shale 12,385', Strawn 12,774', Morrow Shale 13,137', Miss. Lime 16,735',
Woodford 17,250', Devonian 17,398', Fusselman 18,630'.

PRESENT CASING CONFIGURATION

20" 94# casing set @ 415' w/850 sx. Cement circulated to surface.
13-3/8" 72 & 54# casing set @ 5029' w/6000 sx. Cement circulated to surface.
10-3/4" casing set @ 12,429'. Two stage cementing: 1st stage 1838 sx, 2nd stage 1585 sx.
7-3/4" liner set @ 16,829'. Cemented w/1130 sx.
4-1/2" liner set @ 19,170'. Cemented w/235 sx cement.
CIBP set @ 16,665'. Capped w/17' cement.

PLUGGING PROCEDURE

NOTIFY BLM PRIOR TO COMMENCING P&A.

- Ad 33' CEMENT ON TOP CIBP @ 16,665'
1. Set CIBP at 15,200'. Cap with 35' cement.
 2. Spot 250' cement plug from 12,300-12,550 across 10-3/4" casing shoe and top of Wolfcamp (12,385'). WOC and tag plug. (continued on attached sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Patterson

TITLE Engineering Tech

DATE 4-5-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 4-25-90

*See Instructions on Reverse Side