

COPY TO O.G.C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(If filed
on reverse side)

Form approved
Budget Bureau No. 40-1015-2

5. LEASE DESIGNATION AND SERIAL NO.

NM 19209

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SRM-1538

8. FARM OR LEASE NAME

Reno Com

9. WELL NO.

01

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 11, T-25-S, R-35-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Florida Exploration Company

3. ADDRESS OF OPERATOR

Suite 900 Vaughn Bldg, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1200' FNL & 1200' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8-26-80

15. DATE SPUNDED

7-20-80

16. DATE T.D. REACHED

12-31-80

17. DATE COMPL. (Ready to prod.)

5-09-81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3225'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

19,170'

21. PLUG, BACK T.D., MD & TVD

16,648' PB

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

15,260' - 15,398' Morrow Shale

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Density Neutron, Dual Latorlog, Dual Induction

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94#	415	26"	850 sxs "C"	circ 100 sx
13 3/8	54-72#	5029	17 1/2	6000 sx	
10 3/4	51-60.70#	12,429'	12 1/4"	1st 1838 sx 2nd 1595 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 3/4	12,090.6	16,829	1130		2 7/8	14,519	14,490
4 1/2	16,667	19,170	235				

31. PERFORATION RECORD (Interval, size and number)

1 SPF @ 15,260-68 & 15,390-398
18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,260-15,398	acid 8000 gal 7 1/2% mud acid ball sealers, frac 20,000 gal 16,000# Bauxite, 40,000 & 32,000 gal 20-40 bauxite 2 stages

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-27-81		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-23-81	4	NA	————→	3	259.731	0	86.574	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
313	500	————→	18	3942.4	0	53.3 @ 60 deg		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

D. A. Warren Jr.

35. LIST OF ATTACHMENTS

C-122, back pressure curve, Horner plot, Fluid analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Division Engineer

DATE

7-1-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bushy Canyon	8615	8716	DST #1 - 30 IF, 10 min ISI, 60 min IF, 120 min FSI, IH 3936, 3936, IF 85, ISI 264, FF 85, FSI 424, FH 3936, BHT 126, 50#, 140 cc drlg fluid.	Delaware Lime Bone Springs Wolfcamp Shale Strawn Morrow Sh Miss Lime Woodford Devonian Fusselman	5106 9040 12385 12774 13137 16735 17250 17398 18630	
Bone Springs Sd	11658	11705	DST #2 - Open 15 min preflow w/ good blow 30 min ISI, GTS in 10 min ISI w/ 10' flare Could not reopen tool.			
Bone Springs Sd	11662	11705	Dst #3 - Rec 12 BFW, 60 bbl oil cut drlg fluid, 15 bbl G & OC drlg fluid. IH 5360 30 min IF 109-218#, 60 min ISI 5646, 90 min FF 218-458#, 180 min FSI 5821. FH 5428 BHT 170 F, SC: 375#, 1.65 cf 40.5 grvty @ 60 F oil, CH: top sample of 15 bbl 97,000, res @ .058 at 74 F. Bottom samp of 15 bbl 98,000, res at .056 at 74 deg. Pit chl 98,000.			

RECEIVED

AUG 4 1981

OIL CONSERVATION DIV.