

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19209

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME SRM - 1538	
2. NAME OF OPERATOR FLORIDA EXPLORATION COMPANY		8. FARM OR LEASE NAME Reno Com	
3. ADDRESS OF OPERATOR Suite 900 - Vaughn Bldg. - Midland, TX 79701		9. WELL NO. 01	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter D, 1200' FNL and 1200' FWL of Section		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T25S, R35E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3225' DF		12. COUNTY OR PARISH Lea	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Setting csg & DST	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-21-80 Set 10 jts of 20" csg at 415' in 26" hole, 94# w/850 sxs "C" w/2% CaCl circ 100 sxs.

8-10-80 Set 13-3/8" csg at 5029' in 17 1/2" hole, 54-72# w/5700 sxs Litewater w/15# salt, 5# gilsonite and 1/4# flocele per sack and 300 sxs "C".

\* 8-23-80 Ran DST #1 from 8615 - 8716'. Results: 30 IF, 10 min ISI, 60 min FF, 120 min FSI. IH 3936, 3936, IF 85, ISI 264, FF 85, FSI 424, FH 3936. BHT 126°. SC: 50#, 1400 cc drlg. fluid.

\* 9-07-80 Ran DST #2 from 11,658 -705'. Bone Springs. Open 15 min preflow w/good blow. Took 30 min ISI. Had GTS in 10 mins into ISI w/10' flare. Attempted to reopen tool w/no success.

\* 9-08-80 Ran DST #3 from 11,662-705' Bone Springs. Results: Rec. 120 BFW, 60 bbl oil cut drilling fluid and 15 bbl G&amp;OC drilling fluid. IH 5362, 30 min IF 109-218#, 60 min ISI 5646, 90 min FF 218-458#, 180 min FSI 5821, FH 5428, BHT 170° F. SC: 375#, 1.65 cf, 40.5 gr @ 60°F, oil. cl: Top sample of 15 bbl, 97,000, res. .058 @ 74°. Bottom sample of 15 bbl, 98,000, res. .056 @ 74°. Pit cl 98,000.

\* INFORMATION TO BE CONSIDERED 'TIGHT HOLE'.

18. I hereby certify that the foregoing is true and correct

SIGNED *E.E. Spright*

TITLE Division Engineer

DATE 9-15-80

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
DATE

SEP 18 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side