

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Jalmat Yates Unit
2. Name of Operator Maralo, Inc.		8. Farm or Lease Name
3. Address of Operator P. O. Box 832, Midland, Texas 79702		9. Well No. 26
4. Location of Well UNIT LETTER <u>E</u> <u>2600</u> FEET FROM THE <u>North</u> LINE AND <u>50</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3137.9 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-84 RU HOWCO. Pressured casing to 200 psi - o.k. Treated w/4000 gals 15% NEFE acid + 750 SCF N<sub>2</sub>/bbl + 75 ball sealers. Ppd 1000 gals acid. Dropped 25 ball sealers, then 25 ball sealers after each 1000 gals acid. Slight ball action - total 78,250 SCF N<sub>2</sub>. A.I.R. 3.6 BPM acid & N<sub>2</sub> @ 1700 psi. ISIP - 1100 psi, 5 min 900 psi, 10 min 900 psi, 15 min 900 psi. Flwd back approx 12 BW. Pub back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 8-24-84

APPROVED BY Eddie W. Sear TITLE Oil & Gas Inspector DATE AUG 28 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1984

CCC  
HCEBS OFFICE