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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name <u>Jalmat Yates Unit</u>
9. Well No. <u>26</u>
10. Field and Pool, or Wildcat <u>Jalmat</u>

2. Name of Operator <u>Maralo, Inc.</u>
3. Address of Operator <u>P. O. Box 832, Midland, Texas 79702</u>

4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2600</u> FEET FROM THE <u>North</u> LINE AND <u>50</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>25S-</u> RGE. <u>37E</u> NMPM

12. County <u>Lea</u>

15. Date Spudded <u>8-8-80</u>	16. Date T.D. Reached <u>8-16-80</u>	17. Date Compl. (Ready to Prod.) <u>10-4-80</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3138 GL</u>	19. Elev. Casinghead <u>3138</u>
20. Total Depth <u>3500'</u>	21. Plug Back T.D. <u>3433'</u>	22. If Multiple Compl., How Many <u>-</u>	23. Intervals Drilled By <u>Rotary Tools</u> <u>0-3500'</u>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name <u>Yates 2862</u> <u>Seven Rivers 3093</u>
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25. Was Directional Survey Made <u>Yes</u>

26. Type Electric and Other Logs Run <u>GR/CN/CCL</u>
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27. Was Well Cored <u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>429'</u>		<u>300sxClassC 1/2# flocele + 2% KCL</u>	
<u>4 1/2"</u>	<u>10.5#</u>	<u>3500'</u>		<u>1150sxHowco Lite w/15# salt +</u>	
				<u>14# flocele + 300sxClassC Poz</u>	
				<u>w/3# salt.</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>3433'</u>	<u>2845</u>

31. Perforation Record (Interval, size and number) <u>2865-67, 2868-71, 2874-75, 2878-83, 3887-93', 2906-07, 2912-16, 2918', 2921-26, 2946-47, 2950, 2952-55, 2965-68, 2970-74, 2977-80, 3002, 3009, 3014, 3022+, 3027+3033, 3063, 3065-68, 3077, 3080, 3082-84, 3090-92. (75 holes)</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>3092 - 3002</u>	<u>1563 gals 15% HCl Acid +</u>
	<u>2946 - 2980</u>	<u>30 gals 15% HCl +</u>
	<u>2936</u>	<u>6388 gals 15% HCl</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Maricia</u>	TITLE <u>Production Clerk</u>	DATE <u>2-20-81</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 2862'
T. 7 Rivers 3093'
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1475	1475	Redbed & Anhy.				
1475	2500	1025	Salt & Anhy.				
2500	2690	190	Anhy.				
2690	3500	810	Anhy & Lime				