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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name Jalmat Yates Unit
3. Address of Operator P.O. Box 832 Midland, Texas 79702	9. Well No. 26
4. Location of Well UNIT LETTER <u>E</u> <u>2600</u> FEET FROM THE <u>North</u> LINE AND <u>50</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3137.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 8-8-80. Ran 8 5/8", K55, 24# csg, set @ 429' on 8-9-80. Cemented w/300 sx Calss C, 1/4# flocele + 2% KCL. Cmt Circ. WOC 18 3/4 hrs. Tested csg 1000 psi - 30 min - held OK. On 8-15-80, ran 4 1/2" K55, 10.5# csg set @ 3500'. Cmt'd w/1150 sx Howco Lite w/15# salt + 14# flocele +300 sx Class C POZ w/3# salt - Cmt circ. PD @ 10:30 PM Released rig @ 12:00 AM 8-17-80. Will test csg when MICU. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Maicia Ford</u>	TITLE <u>Production Clerk</u>	DATE <u>9-8-80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>DEC 3 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		