

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Jalmat Yates Unit
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 832, Midland, Texas 79702	9. Well No. 27
4. Location of Well UNIT LETTER H 2550 FEET FROM THE North LINE AND 1100 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 25S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3152.41 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-84 RUPU. Installed BOP. Released pkr. POOH w/91 jts. 2 3/8" plastic lined tbg. + Baker Model AD tension pkr. Ran RTTS pkr. on 89 jts. 2 3/8" tbg. work string. Set pkr. @ 2825'. Pressured casing to 500 psi. Treated well w/3000 gals. 15% NEFE acid + 750 SCF N²/bbl, (60,000 SCF total) + 72 ball sealers. Dropped 8 balls each 300 gals - no ball action. Max pressure 2200 psi. Ave. pressure 2100 psi. AIR 5.1 BPM over all. ISIP 1200 psi, 5 min, 10 min, & 15 min - 1000 psi. Opened to pit - died in 10 mins. Unseated pkr. POOH. LD work string & RTTS pkr. WIH w/Baker Model AD tension pkr. + 91 jts. 2 3/8" plastic lined tbg. Removed BOP. Circ'd annulus w/2% KCl wtr. Set pkr. w/12,000# tension. Pressured annulus to 200 psi - okay. Hooked up wellhead. Started back to injecting water. RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Caffma TITLE Agent DATE 2-17-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 21 1984

CONDITIONS OF APPROVAL, IF ANY:

8

RECEIVED

FEB 20 1984

U.S.D.
HOBBS OFFICE