

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Jalmat Yates Unit
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name Jalmat Yates
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	9. Well No. 28
4. Location of Well UNIT LETTER G, 2540 FEET FROM THE North LINE AND 2530 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 25-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3133.05 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeeze lower Yates perfs. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-82 Released pkr. Installed BOP. POOH w/ tbq. SN & Baker pkr. RU wireline truck. Ran & set Howco cmt ret. @ 3115'. Ran Howco squeeze tool on 98 jts tbq & Stung into ret. Ppd. 100 sx Class "C" w/.6 of 1% Halad 9 - 100 sx Cl. "C" cmt w/3# salt per sx. Ppd 3 bbls after mixing & got communication around retainer. Closed csg. valve & squeezed @ 1/2 to 1 BPM @ 4000 psi to 750 psi. Pld out of retainer and reversed out 2 bbl of good cmt.  
12-15-82 RU Howco. Loaded 4 1/2" csg. w/water. Est. pumping rate @ 3/4BPM @ 610 psi, 1/8 BPM @ 500 psi. Ran RTTS pkr on 89 jts 2 3/8" tbq. Set pkr. @ 2827'. Treated perfs 2901-3110' w/ 1000 gal 15% HCL acid. Dropped 1 BS/20 gal acid. Had 100 psi break w/acid on formation. Had slight increase in pressure with all balls on formation. Max press. 790 psi, avg. press. 450 psi. AIR 2 BPM. ISDP 350 psi,  
12-16-82 RU Cardinal wireline & ran tracer survey. No fluid going below cmt. retainer. Rel. pkr & POOH w/89 jts 2 3/8" tbq. + RTTS pkr. Laid down tbq. coming out of hole. Ran 4 1/2" Baker Model 81 nickel plated pkr on 93 jts 2 3/8" plastic lined tbq. SDON  
12-17-82 Rem. BOP. Set pkr @ 2880' w/10,000# tension. Loaded csg w/pkr fluid & press. to 300 psi - o.k. Hooked up inejction lines. RDPU. Started injections. Perfs. above PB are 2901-3088' (39 holes). Fluid now entering from 2935-3020'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Callma TITLE Agent DATE 1-11-83

ORIGINAL SIGNED BY  
JERRY SEXTON

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1983

RECEIVED

JAN 14 1983

G. C. D.  
HOBBs OFFICE