1	5/604-4011 Telephone No.	Supervisor 915/604-4011 Telephone		c c	s and title	Don Mashburn, Printed name and title 5–12–94		ire of 60° F.	psia and a temperatur casing.	and a E-	of 15.025 psia through casing	base o vducing	ressure vell pre	at a p x any	easured ssure fo	MCF n bing pro	ported in 0.60. lieu of tu	Grace that well can be assigned increased intermoted intermoted in a pressure base of 15.025 psia a Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia a Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	Spec	
i				ma		Signature		r the pool tolerance	lowable for 25 percent	unit al of this	eding the top t ke advantage c Division.	ot exceeded to tab	, rate ne courige	ed at : or is en	e produ Operat	shall be	each well than 25 J	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in the pool in the produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in the pool in the	yhic	
d	is true and	rmation Ind belief.	ove info wledge a	I hereby certify that the above information is complete to the best of my knowledge and belief.	rtify tha he best o	hereby ce	I h											Instructions:	Instr	
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	Form C-116 Revised 1/1/89	Form C-116 Revised 1/1/	N				tment	s Depar	Mexico Resource	tural	State of New Mexico Energy, Minerals and Natural Resources Department	, Mine	incrgy	F				Submit 2 copies to Appropriate	Sub	

(See Rule 301, Rule 1116 & appropriate pool rules.)

Telephone No.

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Date 5-12-94

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