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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 1593
7. Unit Agreement Name Undesignated
8. Farm or Lease Name Sitting Bull
9. Well No. 2
10. Field and Pool, or Wildcat Sioux Yates
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- dry hole

2. Name of Operator
Gifford, Mitchell & Wisenbaker

3. Address of Operator
1280 Midland National Bank Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 25-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3005 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was drilled during September, 1980, and was non-productive. We plan to plug and abandon by loading the hole with 10# /gal. mud and setting plugs by pumping through tubing (Class C cement). Plug #1 will be at 3430' - 3547' (25 SX - to cover perforations at 3483' - 3547'). Plug #2 will be at 1950' - 2050' (50 SX where we expect to cut and pull 5 1/2" casing, after bond log). Plug #3 will be at top of salt at 1450' - 1550' (50 SX). Plug #14 will be 10 SX at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 3/17/81

APPROVED BY [Signature] TITLE [Signature] DATE 3/17/81

CONDITIONS OF APPROVAL, IF ANY: