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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Gifford, Mitchell & Wisenbaker			5. State Oil & Gas Lease No. L 1593
Address of Operator 1280 Midland National Bank Tower, Midland, Texas 79701			7. Unit Agreement Name Undesignated
Location of Well UNIT LETTER <u>J</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25-S</u> RANGE <u>36-E</u> NMPM.			8. Farm or Lease Name Sitting Bull
15. Elevation (Show whether DF, RT, GR, etc.) 3005 GL			9. Well No. 2
			10. Field and Pool, or Wildcat Sioux Yates
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/15/80 - Price Drilling Co. spudded at 2:15 AM

8/19/80 - 8 5/8" 14# casing set at 1422' with 475 sx Halliburton Lite Wate cement with 2% CaCl and 300 sx Class C cement with 2% CaCl mixed at 12.2 to 12.8 ppg. Cement circulated. WOC 18 hours. Tested casing at 600 psi. - Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED J. B. Stiff TITLE Production Engineer DATE 8/20/80

Orig. Signed By Jerry Sexton TITLE DATE AUG 26 1980

MOVED BY Dist 1, Supv. TITLE DATE

DITIONS OF APPROVAL, IF ANY: