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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	8. Farm or Lease Name
		Jalmit Yates Unit

2. Name of Operator	9. Well No.
Maralo, Inc.	11
3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 832, Midland, Texas 79702	Jalmit

4. Location of Well	12. County
UNIT LETTER <u>C</u> LOCATED <u>122</u> FEET FROM THE <u>North</u> LINE AND <u>1350</u> FEET FROM <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-20-80	9-27-80	10-17-80	3133.4GL	3133.4
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Cable Tools
3497'	3450		Rotary Tools	
				0-3497

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Yates 2876' Seven Rivers 3126'	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/CN	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	408'		300sx Class C+2%CaCl ₂ +1/2#celloseal	
5 1/2	14#	3497'		1600sx Howco Lite+15#salt+1/2#flocelle	
				+300sx 2%CaCl ₂ +1/2#flocelle	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2832	2859

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2878, 2880 1/2, 2884, 2886, 2889+, 2891, 2893, 2897, 2903+, 2905 1/2, 2907, 2910, 2912, 2921, 2924, 2927 1/2, 2932-, 2934-, 2939, 2943, 2945, 2948 1/2, 2951+, 2962, 2968, 2971, 2974, 2977, 2980, 2991, 2995, 2997, 3003, 3012, 3014, 3023, 3027, 3029, 3033, 3036+, 3038 1/2, 3045-, 3047, 3052 1/2, 3055, 3057, 3063, 3064 1/2, 3070, 3088+, 3093, 3102, 3105 & 3107' (54 holes)	DEPTH INTERVAL 2878 - 3107 AMOUNT AND KIND MATERIAL USED 250 gals 15% HCl Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Maricia Led</u>	TITLE <u>Production Clerk</u>	DATE <u>2-20-81</u>

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2876'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3126'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. DeFaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	765	765	Redbed				
765	1945	1180	Salt & Anhy.				
1945	2835	890	Lime & Sand				
2835	3200	365	Lime & Anhy.				
3200	3497	297	Lime & Sand				