•				•	+ PF .	<i>4</i> ; <i>1</i> ;	25-26897	
NO. OF COPIES RECEIVED						30"01	00-26811	
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101	
SANTA FE						Revised 1-1-		
FILE						SA. Indicat	e Type of Lease	
U.S.G.S.	4						& Gas Lease No.	
LAND OFFICE						.5, state On	g Gos Lease No.	
OPERATOR						mm	mmmm	
ADDI ICATIO	T EOD DEL	LUT TO	DRILL, DEEPEN,	OD DI LIG BACK		(((((((
APPLICATION 1a, Type of Work	YFURFER	MIT TO I	JRILL, DELFLIN,	OK I LUG BACK		7. Unit Agr	eement Name	
			[]			¬	at Vatoc Ibit	
b. Type of Well PLUG BACK							Jalmat Yates Unit 8. Farm or Lease Name	
OIL GAS WELL	GAS OTHER Water Injection SINGLE MULTIPLE ZONE						Jalmat Yates	
2. Name of Operator		11000				9. Well No.		
Maralo Inc							Unit #18 10. Field and Pool, or Wildcat	
Maralo Inc. 3. Address of Operator							10. Field and Pool, or Wildcat	
P. O. Box 832, Midland, TX 79702							at	
4. Location of Well UNIT LETTE	R C	LOCA	TED1300	FEET FROM THE NOT	th	LINE /////		
				0=-	^ 			
AND 2519 FEET FROM	THE WES	LINE	: OF SEC. 18	TWP. 255 RGE.	3/E"	MPM 12. County) 	
	44444	HHH	/////////////////////////////////////	/////////////////////////////////////	+++++	Hirita	HHHHHmm	
	4444	HHH	/////////////////////////////////////	19. Proposed Depth	19A. For	matien	20. Rotary or C.T.	
				3600 '	3	lates 🕏 1R	Rorary	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	r	22. Appro	x. Date Work will start	
GL 3112.8'		Bla	nket	Rial Drlg. C	ontract	or 30	days	
23.		D	DODOCED CASING AN	D CEMENT PROGRAM				
			RUPUSED CASING AN					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO				EST. TOP	
12-1/4''	8-5/8	<u> </u>	24#	400'	i i	e below	surface	
7-7/8"	5-1/2	11	15.5#	3500'	Sec	e below	surface	
					-			
Cement for 8-5/8	3'' - 250	sx Clas	s ''C'' 2% CaC	l ₂ , 1/4# Floce	le/sx.,	, 100% exce	ess	
Cement for 5-1/2	" - Hall	iburton	Light cement	containing 15	# of sa	alt & 1/4#		
04.14.10 101 3 1,1	Floc	ele/sx.	. tailing in	w/250 sxs of 50	0-50 C1	lass ''C''		
	Poz-	mix. C	ement w/2% ge	1, 1/4# Flocel	e & 3#	of salt/sx	•	
				•				
Estimated: actu	ual volum	es will	. be determine	d by caliper s	urvey o	or volume m	eter.	
						APPRO	OVAL VALID	
Blowout preventer attached.						FOR 90	DAYS UNLESS	
						DRILLING	COMMENCED,	
NSL-1234					PIRES			
			,	,		EXPIRES	(N// XC)	
IN ABOVE SPACE DESCRIBE PR	ROPOSED PRO	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	A ON PRESE	NT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, I	F ANY.						
I hereby certify that the informati	on above is tr	ue and comp	piete to the best of my	knowledge and belief.				
Signed	Lasi	رده	Tule Prodi	uction Clerk		Date	6-26-80	
(This space for	state Usej	9		الماسية		JI	L 21 1983	
John	11 /1	Indo.	(TITLE	Geologis		DATE		
APPROVED BY	conve	- jun	C +11CC	•				
CONDITIONS OF APPROVAL, I	FANTI	-						