Submit 3 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

mergy, Minerals and Natural Resources Department

Reviewd 1-1-89 See Instructions at Bottem of Page

DISTRICT III 1000 Rie Brace R	4. Azes, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Lanexco, Inc.									APT No. 0 - 0 2 5	2 672 6,J	6918
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.