

UNITED STATES BOX 1980
DEPARTMENT OF THE INTERIOR MEXICO 88240
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Alpha Twenty-One Production Company
3. ADDRESS OF OPERATOR
P.O. Box 1206, Jal, NM 88252
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL & 1650' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
LC 054667
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
El Paso Tom Federal
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Langlie Mattix SRQ
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33
Sec. 22, T-25-S, R-37-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025-26726
15. ELEVATIONS (SHOW DF, KDB, AND WD)
2999' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Work commenced on 6-4-85)

Perforated 20 shots (.43 diameter) from 3208' to 3256' as follows:
3208', 3209', 3222', 3223', 3224', 3242', 3243', 3244', 3245', 3246',
3247', 3248', 3249', 3250', 3251', 3252', 3253', 3254', 3255', 3256'.

Hydrotested tubing to 5000 psi and acidized with 3000 gals 15%. No ball off. Flowed back. Had good show of gas and slight show of oil. Put well on production. (Work completed on 6-10-85)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.W. Lane TITLE VP/Energy Resources DATE June 28, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Jul 5

JUL 5 1985

*See Instructions on Reverse Side

CARLSBAD, N. M. MEXICO

RECEIVED

JUL -9 1985

NOTICE