

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPT. OF REVENUE	
DEPT. OF AGRICULTURE	
DEPT. OF COMMERCE	
DEPT. OF EDUCATION	
DEPT. OF HEALTH	
DEPT. OF LABOR	
DEPT. OF LAND	
DEPT. OF NATURAL RESOURCES	
DEPT. OF TRANSPORTATION	
DEPT. OF UTILITIES	
DEPT. OF WAR	
DEPT. OF WORKS	

Alpha Twenty-One Production Company

100 First National Bank Bldg., Midland, TX 79701

Reason(s) for filing (Check proper box)

Well Completion	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
1-Paso Tom Federal	3	Langlie Mattix-Seven Rivers Queen Grayburg	State, Federal or Fee Federal	LC-054667

Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West

Line of Section 33 Township 25S Range 37E NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Getty Trading and Transportation Company	P.O. Box 1142, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79978
Well produces oil or liquids, or location of tanks	Is gas actually connected? When
Unit <u>E</u> Sec. <u>33</u> Twp. <u>25S</u> Rge. <u>37E</u>	No

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded								
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Various (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Iterations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

SHUT-IN WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. J. Riger
(Signature)

Controller
(Title)

1/20/83
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 31 1983
BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1124.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-105 must be filed for each pool in multiple completed wells.