

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASAlpha Twenty-One Production Company
Address

100 First National Bank Bldg., Midland, TX 79701

Reason(s) for filing (Check proper box)

Well ☐
Completion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

effective 1-1-83

Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
El Paso Tom Federal	4	Langlie Mattix-Seven Rivers Queen Grayburg	State, Federal or Fee Federal	LC-054667

Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The WestLine of Section 33 Township 25S Range 37E NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐

Getty Trading and Transportation Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1142, Midland, Texas 79702

Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, Texas 79978

Well produces oil or liquids,
or location of tanks.Unit Sec. Twp. Rge.
E 33 25S 37E

Is gas actually connected?

NO

When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Is Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Variations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Locations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

WELL

Oil Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mel S. Biggs
(Signature)Controller
(Title)1/20/83
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 31 1983 19

ORIGINAL SIGNED BY EDDIE SEAY

BY OIL & GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1994.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1994.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form O-104 must be filed for each pool in multiple completed wells.

RECEIVED

JAN 31 1983

O.C.D.
HOBBS OFFICE