12 - 1/4

7-7/8

8-5/8

5-1/2

## COPY TO O. C. SUBMIT IN TEMPLICATE.

(Other inst ons on Form approved.

**INITED STATES** DEPARTMENT OF THE INTERIOR reverse . .e)

	Budget	Bureau	No.	42-R1425
1	-17	~ ~	, /	m
7	-02	⊃ <i>•∠</i> /	6	1/9

GEOL	.OGICAL	. SURVEY

DEFARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY							1	LC 054667		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. 1	IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	RILL X	DEEPEN [			.UG BAC		7. 0	NIT AGREEMENT N	AME	
	GAS WELL X OTHER		81N ZON	CLE X	MULTIPI Zone	· 🗆	8. F	ABM OR LEASE NAM	AE.	
2. NAME OF OPERATOR							E	1 Paso Tom	Federal	
Alpha Twenty	y-One Production	n Company					9. v	WELL NO.		
3. ADDRESS OF OPERATOR							4	4		
2100 First National Bank Building, Midland, Texas 79701							10.	FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1650 FSL & 1650 FWL, Section 33							11.	Langlie Mattix  L. SEC., T., R., M., OR BLK.		
At proposed prod. zo	пе						S	and survey of ar ection 33, -37-E, NMPM	T-25-S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								OUNTY OR PARISH		
NW corner of	f Lease borders	SE corner o	of Cit	y limit	s		L	ea	New Mexico	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT.	990	16. NO.	OF ACRES IN	LEASE		F ACR	ES ASSIGNED ELL 40		
(Also to nearest drl 18. DISTANCE FROM PRO				POSED DEPTH		20 pomi	D V OD	CABLE TOOLS	<u> </u>	
TO NEAREST WELL, I OR APPLIED FOR, ON TE			300¹		Rotar					
21. ELEVATIONS (Show whether DF, RT, GR, etc.)								APPROX. DATE WO	RK WILL START*	
2991 G.L. (3001 RKB)						7-1-80				
23.		PROPOSED CASIN	G AND	CEMENTIN	G PROGRAI	M.	···			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH				QUANTITY OF CEMENT		
15 13-3/8 33		30				20 (of moulete)				

A 10-3/4 inch 2000-psi rotating head will be used while drilling the surface hole. Before drilling out from under the surface pipe, the well will be equipped with a 3000-psi 10-inch Series 900 double-ram hydraulic BOP system.

400

3300

28

17

For other necessary BOP data required with the APD, see the attached drilling prognosis.

400 (circulate)

600 (circulate)

GEOLOGICAL SURVEY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on predation IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive to a partial deepen directionally, give pertinent data on subsurface locations and me to be true vertical depths. Give blowout preventer program, if any. 24. Executive Vice President 5-27-80 (This space for Federal or State office use) PERMIT NO APPROVAL DATE APPROVED CONDITIONS

\*See Instructions On Reverse Side