UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES	5. LEASE 4. 11, 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
DEPARTMENT OF THE INTERIOR	NM 34481
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	[- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	Undesignated 8. FARM OR LEASE NAME
reservoir, use runii 3-331-0 foi sacii proposata il Lando La	
1. oil gas other MAR 4 1981	Blue Mountain Federal
	9. WELL NO. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
2. NAME OF OPERATOR 915 682 6282	1 ဒီဥန္မာ ဗွီ ဗွီ ဗွီ ဗွီ ဗွီ ဗွီ
Gifford, Mitchell & Wisenbaker C. (A.C.) W MLXICO	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR HAND MEASURE 1280 MNB Tower, Midland, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ESES SESSE
below.)	Sec. 7, T-25-S, R-36-E 3 \$
AT SURFACE: 660' FWL & 1880' FNL of Sec. 7	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea New Mexico
AT TOTAL DEPTH:	14. API NO. 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	·
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3221 GR 3355
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	103 104
TEST WATER SHUT-OFF	with the state of the state of
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING \(\)	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	그, 호선생님
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
This well produced only 125 barrels of oil	and went to 100% water. We
plan to plug by loading hole with 10#/gal. mu	
through tubing (class "C" cement). Plug #1 v	
(25 SX - to cover perfs at 3458 - 3506. Plus	
(50 cV where we expect to get and pull 5 kg	' one after hand log)
Plug #3 will be at top of salt at 1680 in 1787 1787 10 SX at surface.	2)(50 SX). Plug #4 will be
10 SX at surface.	
. 0 . 10	
FEB 27 1981	
111 - 27 1901	
W FEB - TE	
	VEY_
Subsurface Safety Valve: Manu, and Type	Set @Ft.
U.S. GEOLE, NEW	
18. I hereby certify that the foregoing is true and confortion.	5/ /0.
Subsurface Safety Valve: Manu. and Type U.S. GEOLOGICAL SUR. 18. I hereby certify that the foregoing is true and correctous ROUE, NEW Manager Signed Title Prod. Manager Mana	er DATE 2/19/8/
ADDROVED (This space for Federal or State of	fice use)
APROVED	사용기업 기계
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	and 100 be cament ptug
MAR 1 8 1981	Contof Sacasinoshie
102 19 17	0 288 7 7
GOSTRICT SUPERVISO? Instructions on Reverse	DATE 100 Pt cament ptug
The state of the s	