

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DATE RECEIVED	
BY	
RECEIVED	
NAME OF OFFICE	
DATE RECEIVED	

1. Name of Lessee  
State ☐ Fed ☒  
2. Name of Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR THE REPORT OF A WELL THAT IS NOT A SURFACE RESERVOIR.  
SEE REGULATION FOR THE REPORT OF A WELL THAT IS A SURFACE RESERVOIR.

3. Type of Well: OIL ☒ GAS ☐ OTHER ☐  
4. Name of Operator: Doyle Hartman  
5. Address of Operator: P. O. Box 10426, Midland, Texas 79702  
6. Location of Well: UNIT LETTER E 1980 FEET FROM THE North LINE AND 942 FEET FROM West 7 25-S 37-E  
7. Location of Well: THE LINE, SECTION 7, TOWNSHIP 25-S, RANGE 37-E, COUNTY

8. Name of Lease Holder  
9. Name of Lease Holder: Etz  
10. Well No.: 3  
11. Name of Field, or Wildcat: Jalmat (Oil)  
12. County: Lea

13. Location (show whether DE, RT, GR, etc.)  
3165 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENTED DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 11:00 a.m. CDT 8-09-80. Drilled 12 1/4" hole to a total depth of 419'. Ran 10 joints (421.75') of 8 5/8" casing and landed at 417'. Cemented with 150 sx of class C cement containing 4% gel and 1/4 lb/sx floreal followed by 150 sx of class C cement containing 2% caCl and 1/4 lb/sx floreal. Plug down at 1:00 a.m. CDT 8-10-80. Circulated 85 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Assistant DATE August 11, 1980

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. L. Supv. DATE AUG 13 1980  
CONDITIONS OF APPROVAL, IF ANY: