NO. OF COMES RECEIVED							30-0	25-26947
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OPERATOR								
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	ION FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK		HHH	
in. Type of Work							7. That A m	en eut Mane
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4. A ldress of Ciperator								id Pool, er Wildout
508 C & K Pet	roleum	Building,	<u>Midland, Texas</u>	79701			Jalmat	(0il) *
			ATED 1980		orth	LINF		<u>MMMMM</u>
AND 942 FEET EP	nu me We	st	e de sec. 7		ac. 37	-E NMEN		
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1. Eleven a <i>(show whether)</i>	17, KI, etc	,	s struc Flux Beni	,	ractor			. Date % ak will start
<u>3165 G.L.</u>	L. Multi-Well Approved Kenai			August 1, 1980				
.J.		P	ROPOSED CASING AND	D CEMENT PROG	RАМ			
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOOT	SETTING D	ЕРТН	SACKS OF	CEMENT	EST. TOP
12 1/4	8	5/8	28	400		300		Surface

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	28	400	300	Surface
7 7/8	5 1/2	17	3525	600	Surface
	1	4			

The proposed well will be drilled as a 3550-feet Seven Rivers test and will be completed as a lower Jalmat Oil producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a double-ram 3000-psi BOP system.

Note: (1) Any gas produced from the subject well has been previously dedicated to EPNG.

*(2) The proposed well will be the second Jalmat oil well located on the SW/4 NW/4 Section 7. The Etz No. 2 original well is an upper Jalmat oil well completed between 2874 - 3222, whereas the proposed well (second well) will be completed as a lower Jalmat oil well over the approximate interval from 3320 - 3400 which is being flooded nearby to the east and southeast in the reserve South Langlie Jalmat Unit waterflood.

FOR 90 FM 3 UNLESS EVILLENG COMMENCED,

EXPIRES _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT (PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Michieli Hemilie	<u> <i>Title_</i>Administrative_Assistance</u>	Date July 17,1980
(This pace for State Use) APPROVED BY JOHN W. Mingan	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

NET MERICO OFFICIENTIATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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3105.1	Seven Ri	vers	Jalmat (Oil)	j j	0 38.51 Acres		
		led to the subject we						
•••			in by inside pairs	in or nucliare	indiks on the pi	at below,		
2. If more the interest an	an one lease is d royalty)	dedicated to the well	, outlin e each and	identify the c	ownership thered	of (both as to working		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling, etc?								
[]]Yes	[]] Yes []] No If answer is "ves." type of consolidation							
If answer i	s "no!" list the c	owners and tract descr	iptions which have	e actually has	an consolidated	(L'an rougene all t		
this form if	necessary.)					A ST REVERSE SIDE OF		
No allowable will be assigned to the sell until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
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	1		1		I hereby certify	that the information con-		
	l					true and complete to the		
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		Etz No. 3	1		E-sution			
		Proposed Well (Lower Jalmat O	; 1 \		Administra	ive Assistant		
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•			1		Doyle Hartı	nan		
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			1		July 17, 19	180		
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(Upper Jal	25-SI, R-37-S		l		under my superv	tsion, and that the same		
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