1.	NO. OF COPILS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE IRANSPORTER OIL PROPATION OF FICE Operator	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL C	Form C +104 Supersedes Old C+104 and C+1: Effective 1+1-65
Doyle Hartman Address				
1	P. O. Box 10426, Midland, Texas 79702 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Cil Change in Ownership Casinghead Gas Condensate Condensate			
If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·
11.	DESCRIPTION OF WELL AND Lease Name E. C. Winters	LEASE Well Do. Pool Name, including Fo 2 Jalmat (0il)	ormation Kind of Lease State, Fødera	
Location H 1980 North 990 Ea Unit Letter;Feet From TheLine andFeet From The				East
	Line of Section 18 Township 25-S Range 37-E , NMPM, Lea			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil The Permian Corporation Name of Authorized Transporter of Cas		S Address (Give address to which approv P. O. Box 1183, Housto Address (Give address to which approv	n, Texas 77001
	El Paso Natural Gas Company		P. O. Box 1384, Jal, New Mexico 88252	
	If well produces oil or liquids, give location of talks. H 18 25S 37E No 9-17-80			- 17 - 80
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Off Well Gas Well New Well Workover Deepen Plug Back Same Resty				Plug Back Same Resty, Diff. Resty.
	Designate Type of Completio	1 1 1	X Total Depth	P.B.T.D.
	Date Spudded 8-18-80	Date Compl. Ready to Prod. 9-09-80	3030	2954
	Elevations (DF, RKB, RT, GR, etc.) 3071 G.L.	Name of Froducing Formation and Yates	Tep 011/Gas Pay 2784	Tubing Depth 2904
	Perforations 2784-2855 w/16 (Yates)			Depth Casing Shoe 3030
		a second a second s	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING A TUBING SIZE 8 5/8, 24 1b/ft	415	300 (Circ 40)
	7 7/8	5 1/2, 17 lb/ft	3030	550 (Circ 79)
		2 3/8	2904	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and mus oil, WEIL (Test must be after recovery of total volume of load oil and mus			and must be equal to or exceed top allou -	
	Date First New Cil Run To Tenks	Date of Test	Preducing Nothod (Flow, pump, sas li)	(t, etc.)
	9-04-80 Length of Teat	9-10-60 Tubing Pressure	Pumping Casing Pressure	Choke Size
	24		FCP= 58	32/64
	Actual Pied, During Test 45	Oil-Bhis.	Water - Hble.	Gas-MCF 355
	5 45 355			
	GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Mothod (pitor, back prij	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VL.	CERTIFICATE OF COMPLIAN	L CE	OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with wid that the information given.	APPROVED	
	Jany Q. Norm (Sience	1 <u></u> 31ure)		
	(Fil	le)		
	September 11, 1980	ife)		

Separate Forms C-104 must be filed for each pool in multiply completed wells.