

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)DATE
on reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032579 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Terra-Carlson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug and to a different use of oil.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 12 1980

1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Doyle Hartman3. ADDRESS OF OPERATOR
P. O. Box 10426, Midland, Texas 79702 U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330 FNL and 2310 FWL (C), Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3045 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set and Cement Casing

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled well to a total depth of 3450'. Ran 89 joints 5 1/2" 17 lb/ft, J-55, ST&C casing and landed at 3452.05'. Set DV tool at 2866' loggers depth. Cemented first stage with 200 SX Class H cement containing a 50-50 blend of poz, 9 lb/sx salt, 5 lb/sx gilsonite and 1/4 lb/sx floreal. Plug down at 4:30 a.m. 8-08-80. Circulated 100 sx excess cement to pit. Opened DV tool and circulated 3 hours. Cemented second stage with 300 sx of Class H cement containing 3% Econolite, 5 lb/sx gilsonite, and 1/4 lb/sx floreal followed by 150 sx of Class C cement containing a 50-50 blend of poz, 9 lb/sx salt, 5 lb/sx gilsonite, and 1/4 lb/sx floreal. Plug down at 8:00 a.m. CDT 8-08-80. Circulated 105 sx excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle H. MooreTITLE Administrative AssistantDATE August 11, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

Ket

AUG 14 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side